



# *Government Gazette*

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The *New South Wales Government Gazette* is the permanent public record of official notices issued by the New South Wales Government. It also contains local council and other notices and private advertisements.

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# GOVERNMENT NOTICES

## Miscellaneous Instruments

### ACCREDITED SERVICE PROVIDER SCHEME (AMENDMENT) ORDER 2015

under the

ELECTRICITY SUPPLY (SAFETY AND NETWORK  
MANAGEMENT) REGULATION 2014

I, Anthony Roberts, MP, Minister for Resources and Energy, in pursuance of clause 26 of the *Electricity Supply (Safety and Network Management) Regulation 2014*, make the following Order.

Dated, this 17th day of February 2015

ANTHONY ROBERTS, MP  
Minister For Resources And Energy

#### Explanatory Note

This Order amends the previous order made in relation to the Accredited Service Provider Scheme to update:

- the eligibility requirements for an accreditation or for renewal of an accreditation to provide Level 2 contestable services;
- the fees payable for accreditation and renewal of accreditation to provide Level 1, Level 2 and Level 3 contestable services;
- references to regulations and regulatory requirements following the repeal and remake of regulations made under the *Electricity Supply Act 1995*; and
- contact details for applications and enquiries regarding the Accredited Service Provider Scheme.

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### ACCREDITED SERVICE PROVIDER SCHEME (AMENDMENT) ORDER 2015

under the

ELECTRICITY SUPPLY (SAFETY AND NETWORK  
MANAGEMENT) REGULATION 2014

#### 1. Name of Order

This Order is the *Accredited Service Provider Scheme (Amendment) Order 2015*.

#### 2. Commencement

This Order commences on 16th March 2015.

#### 3. Amendment of Previous Order

The documents attached to the order made under the *Electricity Supply (General) Regulation 2001* dated 29 January 2014 and gazetted on 14 February 2014 are deleted in their entirety, and replaced with the documents attached to this Order.



Trade &  
Investment

# **ACCREDITATION OF PROVIDERS OF CONTESTABLE SERVICES**

**CLASS:  
LEVEL 1**

***Clause 26 Electricity Supply (Safety and Network Management) Regulation 2014***

**March 2015**

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## 1 Introduction

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This document sets out the accreditation scheme (the Scheme) for providers of contestable services under the *Electricity Supply Act 1995* (the Act). The Scheme has been *recognised* by the Minister for Resources and Energy under clause 26 of the *Electricity Supply (Safety and Network Management) Regulation 2014* (the Regulation).

The Act establishes the framework for competition in the design, construction and installation of electricity works that comprise or are connected to the electricity distribution networks in NSW. These networks are owned and operated by Ausgrid, Essential Energy and Endeavour Energy.

Contestable services are customer connection services that customers may be required to carry out under Part 3 Division 4 of the Act. Those services include the installation of service lines, transformers, meters and other equipment. A customer can choose a service provider to provide contestable services, but the service provider must be accredited<sup>1</sup>. The Act sets out the types of services that are contestable.

Under the *NSW Code of Practice: Contestable Works* contestability may also be extended, with the agreement of the local electricity distributor to other 'recoverable works' such as asset relocations requested by and funded by individuals or organisations to suit site developments.

The Scheme is intended to facilitate competition in the provision to end customers of services related to the design, construction and completion of physical connection to the electricity distribution network.

The Scheme accredits Level 1, Level 2 and Level 3 Accredited Service Providers (ASPs) for different types of work.

Level 1 ASPs undertake work to extend the overhead or underground electricity network or to increase the capacity of the existing network.

Level 2 ASPs install, repair or maintain the overhead or underground service lines between the electrical wiring on a customer's premises and the electricity network. This includes installing electricity metering equipment, connecting service lines to the network and making the connection 'live'.

Level 3 ASPs design distribution network assets, both underground and overhead.

ASPs are required to comply with the local electricity distributor/s' safety management system, the electrical safety rules and other relevant policies.

Accreditation indicates that an ASP has a level of skills, resources and competence generally considered necessary to undertake contestable services. Accreditation does not certify or guarantee an ASP's ability to satisfactorily complete any project.

An ASP is only permitted to undertake, or sub-contract, contestable work for which it is accredited under the terms of the Scheme rules. More information on sub-contracting is in

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<sup>1</sup> Section 31 of the *Electricity Supply Act 1995*.

Scheme for Accreditation of Service Providers

Section 2.6.

The NSW Trade & Investment is the recognised accrediting agency for the Scheme. The Scheme does not adopt a scheme of accreditation prepared by any other accrediting agency and is not operated jointly with another accrediting agency. Where any decision or other action is to be made or carried out by NSW Trade & Investment under the Scheme, unless expressly stated otherwise, that decision or action can be made or carried out by the Manager Accreditation Services, Division of Resources and Energy.

Further information about contestable works and about this scheme can be obtained from the local electricity distributor or from:

Manager, Accreditation Services  
Division of Resources and Energy  
Level 12, 10 Valentine Ave  
PARRAMATTA NSW 2051

Phone: 02 9842 8636

Email: [asp.scheme@trade.nsw.gov.au](mailto:asp.scheme@trade.nsw.gov.au).

Scheme for Accreditation of Service Providers

## 2 General Information

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### 2.1 Grant and renewal of accreditation

To become accredited under this Scheme, an applicant must apply in writing, using the application form at the end of this document. Applicants must submit:

- (a) the completed application form;
- (b) evidence of the required competencies;
- (c) the completed form for the registration of persons who will be seeking to be authorised by the electricity distributor/s to undertake contestable services;
- (d) evidence of meeting the insurance requirements; and
- (e) the application fee.

Accreditation is valid for a twelve month period from the date it is granted (unless suspended or terminated during that time) and must be renewed annually. Applications for renewal will require payment of the relevant fee and evidence that the ASP holds current insurance policies of the types required.

Accreditation is available to natural persons or corporations.

Accreditation is not transferable. If there is a change in the identity of the applicant's legal entity or a change in control of the entity this is treated as a transfer and the newly constituted entity must re-apply for accreditation.

The means by which a person applying for accreditation can give evidence of his or her qualifications, experience and training is set out in the application form and in the description of required capabilities set out in Part 2 of this document. Applicants will also be required to give undertakings as set out in the application form.

### 2.2 Insurance requirement

ASPs are required to hold the following types of insurance cover at all times:

- Workers Compensation or Personal Accident Insurance;
- Public/Products Liability;
- Motor Vehicle Comprehensive or Third Party Property Damage Insurance; and
- (for Level 3 only) Professional Indemnity.

It is important to note the requirement that public/product liability insurance needs to cite as 'interested parties 'the electricity distributors of NSW'. Applications for accreditation or for renewal cannot be completed unless the public/product liability insurance policy notes these interested parties.

Evidence of current insurance policies with a reputable insurer needs to be provided with an application. This evidence is also required to be provided with each annual renewal.

Scheme for Accreditation of Service Providers

### 2.3 Requirements regarding personnel and sub-contractors

It is a condition of accreditation that an ASP has access to the appropriate number of personnel with the required qualifications in order to undertake work as an accredited service provider. This includes ensuring that all personnel undertaking contestable work on or near a distribution network:

- have the competency to do so;
- are registered with the Scheme; and
- are authorised by the local electricity distributor to work on or near the distribution system for the level of accreditation and the work to be undertaken.

### 2.4 Registration of personnel

All ASPs are required to **register** with the Scheme any personnel (for example, an employee, director or sub-contractor of the ASP) who will be performing work on or near existing electricity network on behalf of the ASP and for which the ASP is accredited. An ASP must apply to the Scheme for such registration using the separate form provided for this purpose. For new applicants, a copy of this form is included with the application form at the end of this document.

No separate fee for registration is required at the time of initial accreditation or where an existing ASP needs to have additional personnel registered because it is applying to add a category of accreditation.

Following registration, the local electricity distributor/s will require personnel to undertake training in relevant safety and operating procedures.

An ASP should notify the Scheme of changes in staff. Personnel, including employees and sub-contractors, will not be able to be authorised by the local electricity distributor until they have been registered by the Scheme.

### 2.5 Authorisation of personnel

Following registration an ASP must seek to have those personnel **authorised** by the local electricity distributor. Only personnel who are currently registered with the Scheme can be authorised.

The local electricity distributor is responsible for determining who is authorised to work on or near the distribution network. The electricity distributor/s will require registered personnel to undertake training in relevant safety and operating procedures and be familiar with and show they can comply with their respective safety management systems, electrical safety rules and other relevant policies.

Information on the authorisation process and how to contact the electricity distributors regarding authorisation is in Part 1 of this document.

**Note:** Authorisation is required for personnel who will be working on or near the local electricity distributor's system. This will include a greenfield site where work is to be undertaken on or near existing electricity network assets. However, some greenfield sites will not require authorisation if no work is to be undertaken on or near any assets which can be energised. A service provider must be accredited before employees can perform any contestable work.

If registration of an individual is cancelled or suspended, that person's authorisation by the electricity distributor will automatically be cancelled or suspended accordingly.



Scheme for Accreditation of Service Providers

## 2.6 Sub-contracting

Sub-contracting is permitted under the following conditions:

- (a) an ASP engaged by a customer as the principal ASP must be accredited in a specific category before it is permitted to sub-contract contestable work in that category to another ASP (with the appropriate accreditation). There is an exception to this rule that a Level 1 ASP can sub-contract Level 2 contestable work to a Level 2-accredited entity;
- (b) a sub-contractor must be accredited in its own right for any contestable work it undertakes. A principal is responsible for ensuring a sub-contractor holds the appropriate accreditation for the contestable work it is undertaking;
- (c) a principal ASP needs to register any sub-contractor/s personnel under their accreditation with the Scheme. Once the sub-contractor/s' personnel are registered they must be authorised by the local electricity distributor;
- (d) the principal ASP is responsible for ensuring the completion of any corrective action required concerning defects in the contestable work performed by its sub-contractor; and
- (e) if a principal ASP engages individuals (ie. an entity that is not accredited in its own right) to perform contestable work on their behalf. Then it is presumed that the principal ASP is to be the employer of those individuals and is required to ensure those individuals are covered by the insurance policies held by the principal ASP. It is the responsibility of the principal ASP to ensure such an individual is registered and authorised for any contestable work if applicable.

## 2.7 Change to the entity holding accreditation

If an ASP changes its name (but retains the same underlying legal ownership) it is not necessary to re-apply for accreditation, but you must notify the Scheme within 10 days of the change of name.

If an ASP changes to operate under a new ABN/ACN (eg. it is bought by another company or otherwise becomes a new legal entity) the company will be required to make an application for a new accreditation, register its personnel under that new accreditation and seek new authorisation for those personnel.

# 3 Performance Review

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## 3.1 Grading of an ASP

The Scheme will assign a grading to an ASP at the time of accreditation. More information on grading is provided in section 6 of this document.

An ASP can request a review of its grading for the purpose of obtaining a higher grading. A Level 1 ASP may only request a review of its grading after 12 months at the existing grade or 12 months after previous application for review.

A request for review should be made in writing to the Scheme and the ASP must pay the required fee before its application can be processed. More details on the process for applying and the scoring methodology are set out in Part 2 of this document.

After receiving all relevant information and evidence, the Scheme will review the performance of the ASP. The Scheme will inform the ASP of the outcome of the review in writing.

Scheme for Accreditation of Service Providers

### 3.2 Performance monitoring by electricity distributors

The performance of ASPs along with their personnel and any sub-contractors is monitored and regulated by the local electricity distributors in accordance with this Scheme and their obligations under the *Electricity Supply (Safety and Network Management) Regulation 2014*.

If a local electricity distributor becomes aware of a safety breach or construction defect it will issue a non-conformance notice to the ASP.

In the event of a major safety breach the local electricity distributor may withdraw authorisation of the responsible individuals and take other measures as set out below. In the event of a construction defect, if the works do not comply with the relevant safety management system or policies, the electricity distributor may require the disconnection and/or physical removal of defective work from the system.

If a local electricity distributor advises the Scheme that it has concerns about an the capacity of an ASP or a registered person to undertake contestable services with an appropriate level of safety and technical performance, the Scheme may in its discretion do any of the following:

1. request further information from the local electricity distributor;
2. request a report from the relevant ASP;
3. request a report from an independent assessor;
4. review the circumstances; or
5. downgrade, suspend or cancel accreditation as appropriate, and in accordance with the *Electricity Supply (Safety and Network Management) Regulation 2014*.

The Scheme may, in its discretion, refer any concerns regarding the performance of an ASP or a registered person to an electricity distributor and request from the electricity distributor a report on the capacity of the ASP or registered person to undertake contestable services safely.

### 3.3 Suspension of accreditation or registration

The Scheme may suspend the accreditation of an ASP or the registration of any person at any time on the ground of safety, for the duration and on conditions imposed by the Scheme in its absolute discretion.

### 3.4 Cancellation of accreditation

The Scheme may cancel an accreditation if satisfied that:

- (a) the ASP is no longer competent to provide the contestable service for which the ASP is accredited (having regard to the results of any inspection by the Scheme or any audit of the ASP's performance); or
- (b) the ASP has been convicted of an offence against the Act or the *Electricity (Consumer Safety) Act 2004* or any regulations under those Acts; or
- (c) the ASP was accredited on the basis of false or misleading information or a failure to disclose or provide required information; or
- (d) the ASP has breached any undertaking given by it to the Scheme; or
- (e) it is necessary to do so on any other grounds relating to the standard of the work carried out or to public safety.

Scheme for Accreditation of Service Providers

### 3.5 Cancellation of registration

The Scheme may suspend or cancel a registration if satisfied that:

- (a) the person registered is no longer competent to provide the contestable service for which they are registered (having regard to the results of any inspection by the Scheme or any audit of performance); or
- (b) the person has been convicted of an offence against the Act or the Electricity (Consumer Safety) Act 2004 or any regulations under those Acts; or
- (c) the person was registered on the basis of false or misleading information or a failure to disclose or provide required information; or
- (d) the person has breached any undertaking given by it to the Scheme; or
- (e) it is necessary to do so on any other grounds relating to the standard of the work carried out or to public safety.

### 3.6 Appeals against decisions regarding accreditation or registration

The *Electricity Supply (Safety and Network Management) Regulation 2014* provides a right of appeal for any person who is the subject of a decision about accreditation including a decision not to grant accreditation or to downgrade, suspend or cancel accreditation.

Information about appeals is in Part 3 of the Regulation. Appeals must be made in writing within 28 days after the person has received notice of the decision, stating the reasons why the appellant considers that the decision should be reviewed. The Scheme must review the decision and give written reasons for its decision. The Scheme will endeavour to complete a review and inform the ASP of the outcome within a reasonable time.

If dissatisfied with the outcome of the review the ASP can request in writing a further appeal through the use of alternative dispute resolution procedures or independent arbitration. If alternative dispute resolution is unsuccessful, the ASP may refer the appeal to arbitration. Information about these processes including time limits for lodging a further appeal is also in part 3 of the Regulation.

The same process will apply in the event of a decision to cancel or suspend registration of an individual.

### 3.7 Definition of safety breach

A safety breach is an act or omission that:

- threatens or has the potential to threaten the safety of any person or damage any property or disrupt the electricity network; or
- is not compliant with relevant Acts and regulations; or
- is not compliant with the local electricity distributor's safety rules or Safety management system under the *Electricity Supply (Safety and Network Management) Regulation 2014*.

### 3.8 Definition of construction defect

A construction defect consists of a significant non-conformance to specifications, material and/or project drawings. Non-compliance with a local electricity distributor's standards and specifications will be regarded as a construction defect. See Appendix D for examples.

Scheme for Accreditation of Service Providers

## 4 Definitions

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In this Scheme, unless defined below, terms have the same meaning as stated in the Act.

“**accreditation**” depending on the context, means:

1. the legislation-based approval required by a person to provide contestable services as defined in the Act; or
2. the act of granting recognition to a person who meets the terms of this Scheme.

“**accreditation criteria**” means the criteria set out in section 6.3.

“**Accredited Service Provider**” or “**ASP**” means a person who has been accredited through a ministerially-recognised accreditation scheme to undertake contestable works.

“**Act**” means the *Electricity Supply Act 1995*.

“**applicant**” means an applicant for accreditation as an ASP.

“**authorisation**” means permission in writing to an individual given by the local electricity distributor to undertake works on or near their distribution system in accordance with the local electricity distributor’s safety management system. Authorisation is required from each electricity distributor in whose network area the works are undertaken.

“**point of common coupling**” means the point at which the service line connects to the distribution system.

“**construction defect**” is defined in section 3.7.

“**customer**” means the person wishing to have the contestable services carried out.

“**distribution system**” for the purposes of this scheme, means electricity works operated by an electricity distributor to convey and control the conveyance of electricity from a transmission system up to the point of supply of wholesale or retail electricity customers.

“**electricity distributor**” means the electricity distribution network service provider in whose network area the electricity works are or will be located.

“**independent assessor**” means a competent person independent of the local electricity distributor and the accrediting agency.

“**major breach**” means according to the context a safety breach or a construction defect of a material or non-trivial nature as defined in Section 3.7 and 3.8.

“**near**” is as defined in the National Electricity Network Safety Code (ENA Doc 001–2008) as follows: “*a situation where there is a reasonable possibility of a person, either directly or through any conducting medium, coming within the relevant safe approach distances.*”

“**person**” includes an individual, corporation, a body corporate or body politic or more than one of any of these as defined in the *Interpretation Act 1987*.

“**point of supply**” means the junction of an electricity distributor’s conductors with consumers mains

“**recognised**” means the Minister has by order published in the Gazette, declared that a specified scheme or body is recognised as an accreditation scheme or body in relation to the scheme.

Scheme for Accreditation of Service Providers

**"recoverable works"** means works on the electricity network, undertaken at the request of customers or other external parties, but which are not for the purpose of establishing a new or upgraded connection to the electricity network. Repairs to electricity assets damaged by third parties may also be included. Examples of this type of work include:

- undergrounding of electricity assets at the customer's request;
- relocation of electricity assets to allow other activity such as road works; and
- emergency repairs to electricity assets following damage such as from vehicle impacts or excavation works.

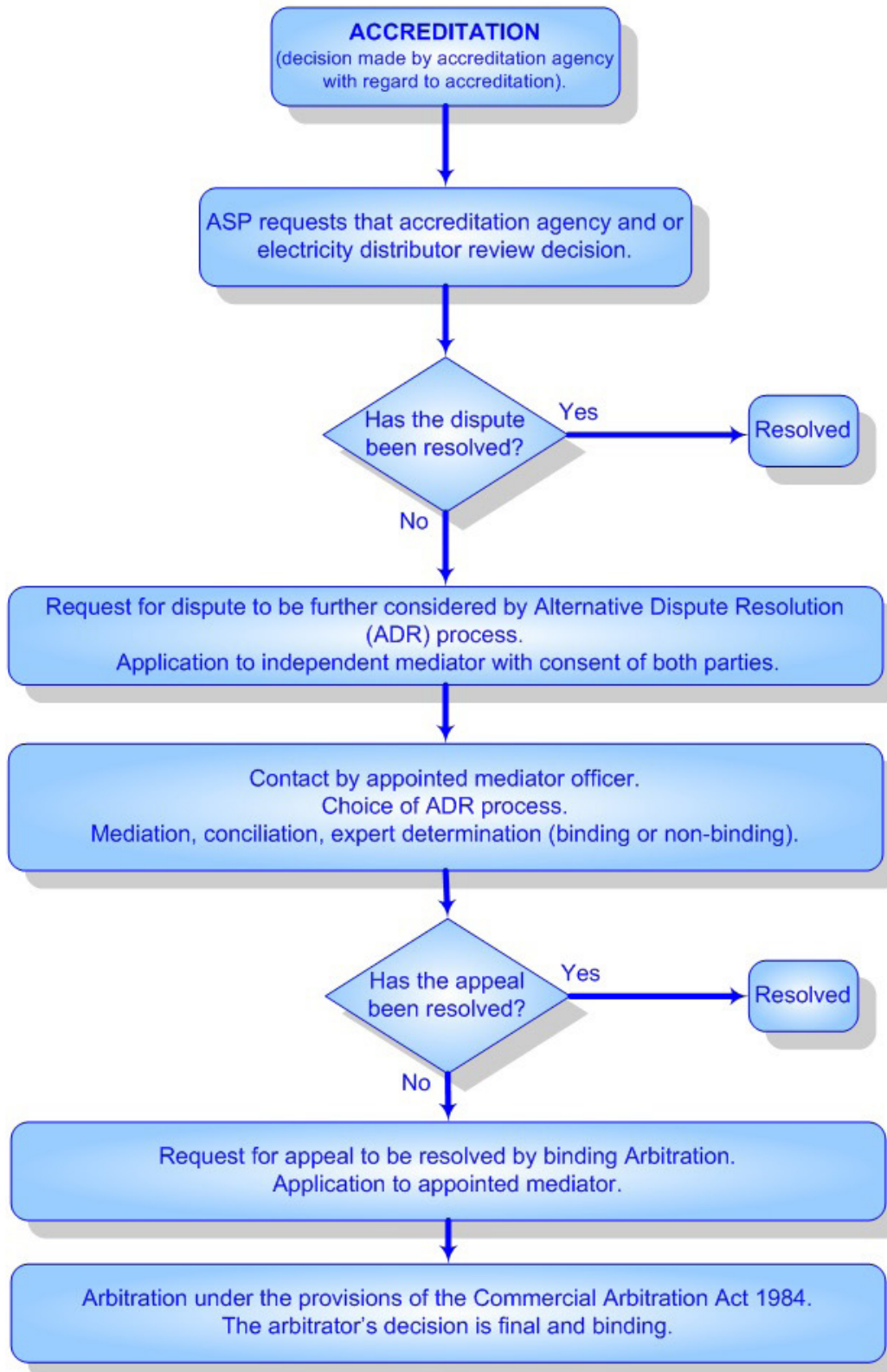
**"Regulation"** means the *Electricity Supply (Safety and Network Management) Regulation 2014*

**"safety breach"** is defined in section 3.7

**"Scheme"** and **"Accreditation Scheme"** means a Scheme for the Accreditation of Service Providers to Undertake Contestable Services recognised by the Minister for Resources and Energy.

## 5 Dispute Resolution

### Dispute Resolution Process



## PART 2

# LEVEL 1 SERVICE PROVIDERS: CONSTRUCTION SERVICES

## 6 Level 1 Accreditation

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### 6.1 Services that can be provided under Level 1 accreditation

The services that can be provided by a Level 1 ASP consist of **constructing and installing electricity distribution works** to enable the provision of customer connection services. Examples include:

- the laying and stringing of electricity cables as well as the jointing of cables;
- erecting electricity poles and excavating underground cable trenches;
- 'line work' such as working with live electricity cables;
- building or working on or inside electricity sub-stations; and
- construction work that may include the use of plant and equipment.

Other network services may be carried out under the auspices of contestable services at the discretion of the local electricity distributor.

An entity that is accredited as a Level 1 ASP can be accredited in one or both of the following categories:

#### 1. *Overhead (O/H)*

Includes pole erection, tower construction, conductor stringing and tensioning, street lighting works comprising pole erection, stringing of conductors and luminaire erection and pole substation construction.

#### 2. *Underground (U/G)*

Includes cable trench excavation, duct laying, cable pit construction, pillar installation, cable laying and jointing, street lighting works comprising pole erection, cable laying and luminaire erection and substation construction.

Within level 1 accreditation, ASPs are graded from A to C, with A being the highest and C the lowest. These grades are intended to reflect the general level of competence and expertise of each ASP. When work is completed by an ASP, the inspection fee charged by the local electricity distributor will vary according to the ASP's grade. These fees are set by an independent economic regulator, the Australian Energy Regulator (AER).

When granting accreditation the Scheme will assign an initial grading using the assessment method in Appendix C.

### 6.2 Assessment of applications

Applicants seeking accreditation as a Level 1 ASP are required to be assessed by an assessor appointed by the Scheme. The results of the assessment will be used by the Scheme to determine whether to grant accreditation.



Scheme for Accreditation of Service Providers

An applicant, including existing ASPs applying for accreditation in further categories or up-grades, need to provide the Scheme with sufficient evidence such that an assessor can reasonably undertake the required assessment. The Scheme may in its discretion decline to carry out an assessment of those applications that lack sufficient information and evidence to support their application for extra categories and/or up-grades.

The fee for a Level 1 application includes a charge to cover some of the costs of the assessor. However, in some cases the assessor will be required to incur additional travel and accommodation costs. These additional costs will be the responsibility of the applicant.

### **6.3 Accreditation assessment criteria**

Applicants must show evidence that they have:

1. the capability to perform contestable services;
2. competent and qualified personnel available to provide contestable services (see Appendix B for more detail);
3. implemented adequate business management systems;
4. implemented an adequate sub-contractor management plan;
5. implemented adequate work health and safety systems;
6. implemented adequate environmental management systems;
7. implemented adequate performance management systems; and
8. implemented adequate resource management systems.

Appendix C provides further details of requirements within each category and the scoring matrix used in the assessment of applications. An applicant who scores below 55 per cent will not qualify for accreditation.

### **6.4 Accreditation fees**

Accreditation fees for Level 1 ASPs are set out in the Application Form, are payable by cheque or credit card and are non – refundable. These fees may be adjusted each year in accordance with the rate of change of the Sydney Consumer Price Index for each full year published by the Australian Bureau of Statistics for the June quarter of each year.

The electricity distributors will be charged a fee for accreditation determined by the Minister for Resources and Energy from time to time and published in the NSW Government Gazette.

### **6.5 Qualifications, experience and training required for accreditation**

An applicant for accreditation will need to provide the names of an appropriate number of persons who are available and who possess the required competencies and qualifications to undertake this work. Evidence of these qualifications, including copies of professional or trade qualifications, will need to be provided to the Scheme.

Appendix B outlines the competencies required of a Level 1 ASP. Further information about required competencies can be obtained from the local electricity distributor. Details of recognised electricity supply industry training and registered training organisations may be obtained from [www.training.gov.au](http://www.training.gov.au).



Scheme for Accreditation of Service Providers

**6.6 Authorisation to work on or near the network**

The local electricity distributor(s) should be contacted for more information about authorisation and the requirements for each ASP and personnel. For Level 1 ASPs the contacts are:

Local electricity distributor	Phone number
Essential Energy (formerly Country Energy)	02 6643 7791
Ausgrid (formerly EnergyAustralia)	02 4399 8139
	02 4399 8140
	02 4399 8135
	Fax 02 4399 8013
Endeavour Energy (formerly Integral Energy)	02 9853 6946

ASPs must use the information provided by the local electricity distributor(s) to ensure their employees remain familiar with the applicable standards, work practices and general requirements for this type of work being undertaken.

The electricity distributors may charge a fee for the authorisation of each ASP employee. This fee is set by the Australian Energy Regulator (AER).

**6.7 Applications for upgrades**

In order to be granted a higher grade, a Level 1 ASP must obtain the appropriate score determined by the assessment scheme in Appendix C of this document.

A detailed assessment will be required as for new applications. The Scheme will arrange for this to occur once a completed application has been provided. A separate fee will be charged for these applications.

Applicants should enclose all relevant information when applying for an upgrade. This should address performance matters set out in Appendix C. The Scheme may request additional information from the ASP. The Scheme will obtain information or evidence from the relevant electricity distributor/s before considering the application, including information about any major breaches reported on work undertaken by the ASP.

Scheme for Accreditation of Service Providers

## **Appendix A – Level 1 Equipment**

The following indicates the typical equipment a Level 1 ASP may need to provide overhead and underground contestable services.

### **Underground**

#### **Cable Laying Equipment**

- Winch – Tractor, truck or trailer mounted;
- Rollers;
- Steel or synthetic hauling rope to suite length of cable pull;
- Pulling swivel, D shackles;
- Cable stockings;
- Bell mouths;
- Cable cutting and end sealing equipment; and
- Equipment to provide cable pulling tension measurement or control.

#### **Cable Termination Jointing Equipment**

- Equipment suitable for heat shrink use;
- Hydraulic crimper and dies;
- Cable Cutter;
- Appropriate hand tools; and
- Fire extinguisher.

#### **Test Equipment**

- 1,000 Volt insulation resistance tester;
- Earth resistance tester; and
- Phasing out device.

Scheme for Accreditation of Service Providers

## **Appendix A – Level 1 Equipment Overhead**

### **Pole Erection**

- Lifter/Borer; and
- Pole dressing tools.

### **Stringing/Tensioning**

- 4 x 4 tray utility, truck or suitable vehicle;
- Line truck;
- Tension stringing plant/equipment – winches, tensioners, pullers, line tools, rollers;
- Cable stockings;
- Cable drum stands/trailer;
- Pulling rope to suit length of pull;
- D shackles;
- Insulated line covers;
- Insulated ladders;
- Approved pole top platforms;
- Personal Protective Equipment;
- Hydraulic crimpers and dies;
- Cable cutting equipment; and
- Appropriate hand tools.

### **Test Equipment**

- Soil resistivity/earth system testers;
- 1000 Volt insulation resistance tester;
- Test lamps;
- Phasing out device/polarity indicator; and
- Multimeter.

## Appendix B – Individual Competencies

Apprentices and trainees under the direct and immediate on site supervision of a person authorised for the type of work involved may carry out work for training purposes.

TYPE OF WORK	TRAINING		CERTIFICATION	NOTES
	Primary	#Secondary		
<p>Network construction and maintenance tasks requiring <b>electrical trade</b> skills and covering the following work categories:-</p> <ul style="list-style-type: none"> <li>▪ Substation construction &amp; maintenance</li> <li>▪ Protection &amp; voltage regulation</li> <li>▪ Telecontrol</li> <li>▪ Metering</li> <li>▪ Installation Inspection</li> <li>▪ System operation</li> </ul>	<ul style="list-style-type: none"> <li>▪ Electrical trade apprenticeship</li> <li>▪ Specialist training as required by the type of work to be undertaken (as indicated in the "Type of Work" column).</li> </ul>	<ul style="list-style-type: none"> <li>▪ Resuscitation and release/rescue training (see below)</li> <li>▪ Knowledge of relevant work instructions and safety procedures</li> </ul>	<p>Certificate of Proficiency</p>	<p>(#) Typically each worker only requires a selection of secondary training and this will be determined by the nature of the work that they do, as determined by the electricity distributor.</p> <p>This list of secondary training is not an exhaustive list.</p> <p>Further training of electricians may be provided in specified or limited types of work, such as limited line work, jointing of particular types of cable etc.</p> <p>Multi-trade training (eg electrician-line-worker or electrician-cable joiner) is also possible.</p> <p>Training may also be required in such areas as confined spaces procedures, traffic control, etc.</p>
		<ul style="list-style-type: none"> <li>▪ Documented by employer</li> <li>▪ Evidence of testing recorded by employer</li> </ul>		
		<ul style="list-style-type: none"> <li>▪ Documented by employer</li> </ul>		
		<ul style="list-style-type: none"> <li>▪ Qualified Supervisor's Certificate</li> </ul>		
		<ul style="list-style-type: none"> <li>▪ WorkCover Certificate</li> </ul>		
		<ul style="list-style-type: none"> <li>▪ WorkCover Certificate</li> </ul>		
		<ul style="list-style-type: none"> <li>▪ WorkCover Certificate</li> </ul>		
	<ul style="list-style-type: none"> <li>▪ Accepting Access Permits</li> </ul>	<ul style="list-style-type: none"> <li>▪ Certificate issued by a Registered Training Organisation</li> </ul>		

Scheme for Accreditation of Service Providers

### Appendix B – Individual Competencies

TYPE OF WORK	TRAINING		CERTIFICATION	NOTES
	Primary	#Secondary		
Network construction and maintenance tasks requiring <b>line work</b> skills and covering the following work categories: <ul style="list-style-type: none"> <li>▪ LV overhead mains</li> <li>▪ HV overhead mains</li> </ul>	Line work training as provided by a Registered Training Organisation		Certificate of Proficiency	
	<ul style="list-style-type: none"> <li>▪ Resuscitation and rescue training (see below)</li> <li>▪ Knowledge of relevant work instructions and safety procedures</li> </ul>	<ul style="list-style-type: none"> <li>▪ Entry to Substations</li> <li>▪ Operating Elevating Work Platform</li> <li>▪ Crane Operation</li> <li>▪ Dogging</li> <li>▪ Rigging</li> <li>▪ Operating other minor plant</li> <li>▪ Issuing/accepting Access Permits</li> </ul>	Documented by employer Evidence of testing recorded by employer	Documented by employer WorkCover Certificate WorkCover Certificate WorkCover Certificate WorkCover Certificate WorkCover Certificate if required Certificate issued by a Registered Training Organisation
				e.g. chainsaws, cable winches, etc.

Scheme for Accreditation of Service Providers

### Appendix B – Individual Competencies

TYPE OF WORK	TRAINING		CERTIFICATION	NOTES
	Primary	#Secondary		
<p>Network construction and maintenance tasks requiring HV <b>live line work</b> skills for the following work categories:</p> <ul style="list-style-type: none"> <li>▪ Hot stick</li> <li>▪ Glove and barrier</li> <li>▪ Bare hand (conductive suit)</li> </ul>	<p>Live line work training as provided by a Registered Training Organisation</p>		<p>Certificate of Proficiency</p>	<p><b>Note that this is in addition to a normal line work qualification</b></p>
<p>Network construction and maintenance tasks requiring <b>cable jointing</b> skills for one or more of the following categories of cable:</p> <ul style="list-style-type: none"> <li>▪ distribution – i.e. up to 22kV polymeric and paper-lead</li> <li>▪ transmission – i.e. Oil &amp; gas pressure cables, EHV polymeric cables</li> </ul>	<p>Cable jointing training provided by a Registered Training Organisation</p>		<p>Certificate of Proficiency</p>	
	<p>Specialist training in jointing of transmission cables</p>	<ul style="list-style-type: none"> <li>▪ Resuscitation and rescue training (see below)</li> <li>▪ Knowledge of relevant work instructions and safety procedures</li> </ul>	<p>Documented by employer</p> <ul style="list-style-type: none"> <li>▪ Evidence of testing recorded by employer</li> </ul>	<p>Documented by employer</p> <ul style="list-style-type: none"> <li>▪ Entry to Substations</li> </ul>
		<ul style="list-style-type: none"> <li>▪ Operating Plant</li> <li>▪ Issuing/accepting Access Permits</li> </ul>	<p>WorkCover Certificate</p> <p>Certificate issued by a Registered Training Organisation</p>	<p>e.g. EWP, crane, etc, as appropriate</p>

Scheme for Accreditation of Service Providers

**Appendix B – Individual Competencies**

TYPE OF WORK	TRAINING		CERTIFICATION	NOTES
	Primary	#Secondary		
Network construction and maintenance tasks requiring <b>live line work</b> skills for 1500 volt DC traction systems	Line work training for live 1500 volt traction systems as provided by a Registered Training Organisation		Certificate issued by a Registered Training Organisation	
		<ul style="list-style-type: none"> <li>▪ Resuscitation and rescue training (see below)</li> <li>▪ Knowledge of relevant work instructions and safety procedures</li> </ul>	Documented by employer Evidence of testing recorded by employer	(#) Typically each worker only requires a selection of secondary training and this will be determined by the nature of the work that they do, as determined by the electricity distributor. This list of secondary training is not an exhaustive list. Further training of DC traction line-workers may be provided in specified or limited types of work, such as limited operating or field switching, jointing of particular types of cable, etc. Multi-trade training (eg DC traction line-worker-cable jointer, or general purpose line-worker – DC traction line-worker) is also possible. Training may also be required in such areas as confined spaces procedures, traffic control, etc.
		<ul style="list-style-type: none"> <li>▪ Entry to Substations</li> </ul>	Documented by employer	
		<ul style="list-style-type: none"> <li>▪ Rail traffic control</li> <li>▪ Operating Plant</li> </ul>	Documented by employer WorkCover Certificate	e.g. EWP, crane, etc, as appropriate
		<ul style="list-style-type: none"> <li>▪ Issuing/accepting Access Permits</li> </ul>	Certificate issued by a Registered Training Organisation	

Scheme for Accreditation of Service Providers

### Appendix B – Individual Competencies

TYPE OF WORK	TRAINING		CERTIFICATION	NOTES	
	Primary	#Secondary			
<ul style="list-style-type: none"> <li>▪ Work near the network in one of the following work categories:</li> <li>▪ Cable installation</li> <li>▪ Bulk Street Lamp Replacement</li> <li>▪ Substation Cleaning</li> <li>▪ Trade Assistant</li> <li>▪ Tree Trimming</li> <li>▪ Pole and Line inspection</li> <li>▪ Traffic control</li> </ul>	Training as required by the type of work to be undertaken (as indicated in the "Type of Work" column).	<ul style="list-style-type: none"> <li>▪ Resuscitation and rescue training (see below)</li> <li>▪ Knowledge of relevant work instructions and safety procedures</li> </ul>	Documented by employer  Evidence of testing recorded by employer	(#) Typically each worker only requires a selection of secondary training and this will be determined by the nature of the work that they do, as determined by the electricity distributor.  This list of secondary training is not an exhaustive list.	
		<ul style="list-style-type: none"> <li>▪ Entry to Substations</li> </ul>	Documented by employer		Training may also be required in such areas as confined spaces procedures, traffic control, etc.
			<ul style="list-style-type: none"> <li>▪ 'Electrical Awareness' training</li> </ul>	Certificate issued by a Registered Training Organisation or accredited provider	This is a WorkCover requirement for work involving plant near live exposed conductors.
		Training in pole & line inspection as provided by a Registered Training Organisation		Certificate issued by a Recognised Training Organisation	
		RTA-approved training course in traffic control		Certificate issued by RTA or accredited provider	
			<ul style="list-style-type: none"> <li>▪ Operating Plant</li> </ul>	WorkCover Certificate	e.g. EWP, crane, etc. as appropriate
			<ul style="list-style-type: none"> <li>▪ Accepting Access Permits</li> </ul>	Certificate issued by a Registered Training Organisation	



Scheme for Accreditation of Service Providers

### Appendix B – Individual Competencies

TYPE OF WORK	TRAINING		CERTIFICATION	NOTES
	Primary	#Secondary		
Work near the network on telecommunications cables attached to poles or line supports	Training in – <ul style="list-style-type: none"> <li>▪ electrical awareness and hazard control</li> <li>▪ working procedures when in the proximity of low voltage conductors</li> </ul>		Certificate issued by a Network Operator and documented by employer	An example of appropriate training is the course based on Optus Communications document 'Training Outline for Working Near Supply Authority Conductors'
		<ul style="list-style-type: none"> <li>▪ Resuscitation and rescue training (see below)</li> <li>▪ Knowledge of relevant work instructions and safety procedures</li> </ul>	Documented by employer Evidence of testing recorded by employer	(#) Typically each worker only requires a selection of secondary training and this will be determined by the nature of the work that they do, as determined by the electricity distributor. This list of secondary training is not an exhaustive list. Training may also be required in such areas as confined spaces procedures, traffic control, etc.
		<ul style="list-style-type: none"> <li>▪ Operating Plant</li> <li>▪ Accepting Access Permits</li> </ul>	WorkCover Certificate Certificate issued by a Registered Training Organisation	e.g. EWP, crane, etc. as appropriate

#### Resuscitation and Release / Rescue

At least once every 12 months, personnel who work on or near electricity works must demonstrate their competence in resuscitation and release / rescue appropriate to the area of work concerned, as follows:

- cardio-pulmonary resuscitation
  - releasing a person from live electricity works
  - rescuing a person from a pole, other line support structure, or elevating platform
  - rescuing a person from a confined space
- Procedures and associated training and assessment regimes should be established and authorised by employers. Personnel who assist those working on or near electricity works should be similarly trained and competent in resuscitation and release / rescue as appropriate.

Scheme for Accreditation of Service Providers

### Appendix C – Assessment of Applications & Gradings

WORK HEALTH & SAFETY MANAGEMENT		Score	Total Score
<b>Work Health &amp; Safety (WHS)</b> (verify documentation reflects WHS Act & Regulation 2011)	WHS Policy Statement – evidence that management is committed	/ 3	/ 20
	WHS Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	
	Consultation – evidence that employee/s involved in the development & implementation – through tool box meetings or similar	/ 7	
	Drug & Alcohol Policy	/ 3	
<b>Hazard Risk Assessment (HRA)</b> (verify that HRA are being used in the field)	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	/ 14
	Forms – evidence of use, currency & accessibility to all employee/s	/ 7	
<b>Safe Work Method Statements (SWMS)</b> (verify that SWMS are being used in the field)	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	/ 21
	SWMS – evidence of use, currency & accessibility to all employee/s	/ 7	
	WHS Requirement – evidence that a comprehensive collection of SWMS have been developed that covers all relevant electrical & construction work activities	/ 7	
<b>Safety Equipment</b> (verify through evidence of photos and/or registers)	Personal Protective Equipment (PPE) – appropriate & in good condition	/ 7	/ 20
	Safety Harness Equipment – available if required & in good condition.	/ 7	
	First Aid Kits – available all sites & vehicles	/ 3	
	Rescue Kit/s – Pole Top & or Confined Spaces – available at all relevant sites	/ 3	
<b>Safety System</b>	WHS Manual	/ 7	/ 10
	Certification to AS/NZS 4801 – evidence of certifying body & expiry date	/ 3	
<b>Work Health &amp; Safety Management Total</b>			<b>/ 85</b>

Scheme for Accreditation of Service Providers

## Appendix C – Assessment of Applications & Gradings

BUSINESS MANAGEMENT		Score	Total Score
<b>Qualifications</b> Qualifications are relevant for employees who work on or near the electricity network.	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	/ 17
	Employee/s Qualifications – relevant & current	/ 7	
	Employee/s Authorised – with relevant electricity distributor/s	/ 3	
<b>Insurances</b>	Public & Products Liability (min \$10M) Level 1 (min \$20M)	/ 7	/ 21
	Comprehensive Motor Vehicle Insurance policy	/ 7	
	Workers Compensation Insurance or Personal Accident Insurance	/ 7	
<b>Document Control</b>	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	/ 17
	Register – evidence that a register has been established and maintained for document control	/ 7	
	Approval & Issue – evidence document control measures have in place eg: document issue dates, links with register, authority assigned	/ 3	
<b>Quality System</b>	Quality Statement – evidence that management is committed	/ 3	/ 16
	Procedure/s – evidence that quality work is delivered to projects	/ 7	
	Quality Manual	/ 3	
	Certification to AS/NZS 9001 – evidence of certifying body & expiry date	/ 3	
<b>Business Management Total</b>			<b>/ 71</b>

Scheme for Accreditation of Service Providers

### Appendix C – Assessment of Applications & Gradings

ENVIRONMENTAL MANAGEMENT		Score	Total Score
<b>Environment</b>	Policy Statement – evidence that management is committed	/ 3	/ 10
	Procedures/s – evidence of hardcopy or electronic procedures in place – specific to working in proximity to roads, drains, water courses or other drainage flow lines	/ 7	
<b>Environment Equipment</b> Available at all sites or on all vehicles	Erosion Sediment Control Kit/s	/ 7	/ 14
	Oil Spill Kit/s	/ 7	
<b>Environment System</b>	Environmental Manual – evidence of hardcopy or electronic procedures in place	/ 7	/ 10
	Certification to AS/NZS 14000 – evidence of certifying body & expiry date	/ 3	
<b>Environmental Management Total</b>			<b>/ 34</b>

Scheme for Accreditation of Service Providers

## Appendix C – Assessment of Applications & Gradings

RESOURCE MANAGEMENT		Score	Total Score
<b>Equipment</b> Refer to the appropriate ASP plant and tool list	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	/ 13
	Maintenance schedule/register	/ 3	
	Suitable plant, tools, equipment available	/ 3	
<b>Training</b>	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	/ 17
	Employee/s – evidence of capability to nominate qualified personnel	/ 3	
	Register – evidence that a register has been established and maintained for training	/ 7	
<b>Sub-Contractor Management</b>	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	/ 19
	Principle-Contractor – evidence that applicant is aware of the obligations of the principle contractor	/ 7	
	Sub-contractor/s – evidence that competent & qualified sub-contractor/s have been nominated if applicable	/ 5	
Resource Management Total			/ 49

Scheme for Accreditation of Service Providers

### Appendix C – Assessment of Applications & Gradings

PERFORMANCE MANAGEMENT		Score	Total Score
<b>Auditing</b> Employees & sub-contractors.	Policy Statement – evidence that management is committed	/ 3	/ 38
	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	
	Audits – Evidence of audits being carried out for employee/s & sub-contractors: Desktop; Worksite.	/ 7	
	Register – evidence that a register or equivalent has been established and maintained for auditing	/ 7	
	WHS Legislation – evidence of non-conformances in the last 12 months	/ 7	
	Electricity Distributor/s – evidence of non-conformances in the last 12 months	/ 7	
	<b>Corrective &amp; Preventive Actions (CAPA)</b>	/ 3	/ 31
	Policy Statement – evidence that management is committed	/ 3	
	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	
	Register – evidence that a CAPA register has been established and maintained	/ 7	
	Corrective Action/s – evidence of actions taken related to incidents & how non-conformance reports are being managed	/ 7	
	Preventive Action/s – evidence of actions taken to limit & or prevent an incident or non-conformance from occurring again.	/ 7	
<b>Project Management</b>	Policy Statement – evidence that management is committed	/ 3	/ 17
	Procedure/s – evidence of hardcopy or electronic procedures in place	/ 7	
	Project Manager	/ 7	
<b>Work Performance</b>	Completed Project/s – evidence of industry and client references for projects related to electrical distribution and exceeding \$10,000	/ 7	/ 14
	Compliance – evidence showing that work is being carried out satisfactorily	/ 7	

Scheme for Accreditation of Service Providers

### Appendix C – Assessment of Applications & Gradings

<b>Safety Performance</b>	Completed Project/s – evidence of projects related to electrical distribution and exceeding \$10,000 have no safety breaches	/ 7	/ 7
Performance Management Total		/ 107	

### Rating Table

The Assessor's total score is calculated against the assessment's total score to obtain the applicant's percentage.

346		86% - 100%	A
		71% - 85%	B
		55% - 70%	C
		0% - 54%	UNSUCCESSFUL

**Note:** An unsuccessful rating means the applicant has not been successful and will not be accredited at this time.

Scheme for Accreditation of Service Providers

## Appendix D – Examples of Construction Defects

The following indicates examples of some construction defects that may be found in either overhead or underground completed construction works.

### Overhead:

1. Pole or street light column of incorrect height or strength or installed in incorrect location;
2. Pole or street light column not installed with the correct depth of burial or footing strength;
3. Structure foundation or rag bolt assembly not installed with the correct footing strength;
4. Conductor erected of the wrong type or incorrectly tensioned;
5. Cross-arm or other structural component of incorrect size or type for the design requirements;
6. Pole or cross-arm of a type different to that specified by the local electricity distributor but meets structural or design requirements; and
7. Conductors are not in accordance with the safety clearances as specified by the local electricity distributor.

### Underground:

1. Cable laid in different location to the design requirements or standard street allocation;
2. Cable laid to the incorrect depth or backfilled incorrectly;
3. Pillar installed in incorrect location;
4. Cables incorrectly installed and terminated in the pillar;
5. Cables incorrectly jointed;
6. Service cable not identified at termination point; and
7. Service cable installed with incorrect polarity.

NB This list is not exhaustive.



Scheme for Accreditation of Service Providers

## Appendix E – Evidence of Insurance

A Certificate of Currency or other evidence of current insurance for the undertaking of contestable works is required for each of the following:

TYPE OF INSURANCE	MINIMUM INFORMATION REQUIRED	OTHER REQUIREMENTS
<b>Workers' compensation or Personal accident</b>	<ul style="list-style-type: none"> <li>▪ Name of insured</li> <li>▪ Name of insurer</li> <li>▪ Policy Number</li> <li>▪ Period of insurance</li> </ul>	
<b>Comprehensive motor vehicle, or Motor vehicle third party property damage</b>	<ul style="list-style-type: none"> <li>▪ Name of insured</li> <li>▪ Name of insurer</li> <li>▪ Policy Number</li> <li>▪ Limit of Liability (minimum \$20 million any one occurrence)</li> <li>▪ Period of insurance</li> </ul>	
<b>Public/products liability</b> covering claims arising out of or as a consequence of the performance of the contestable works in respect of: loss of, or damage to, or loss of use of, any real or personal property, and the personal injury, disease or illness to, or death of, any person, and any occurrence in relation to any unregistered plant or unregistered vehicles used directly or indirectly in respect of the contestable works.	<ul style="list-style-type: none"> <li>▪ Name of insured</li> <li>▪ Name of insurer</li> <li>▪ Policy Number</li> <li>▪ Limit of Liability (minimum \$20 million any one occurrence in respect of public liability and a minimum of \$20 million any one occurrence and in the aggregate any one period in respect of product liability)</li> <li>▪ Period of insurance</li> </ul>	<ol style="list-style-type: none"> <li>1. The interests of the <b>Electricity Distributors of New South Wales</b> and their respective employees, consultants or agents must be noted on the insurance policy. The insurer is required to waive all rights, remedies or relief to which it might become entitled by way of subrogation against the Electricity Distributors of New South Wales.</li> <li>2. If any products are supplied the insurance must be maintained for a minimum of three years from the date of last supply of any products in respect of contestable works.</li> </ol>

Scheme for Accreditation of Service Providers

## LEVEL 1 ASP – APPLICATION FORM

### HOW DO YOU APPLY?

Complete this application form using the **checklist** on p.38. Lodge your application with the required documents and the **relevant fee** with NSW Trade & Investment.

Following accreditation you will receive a letter of accreditation and a letter of registration for staff and sub-contractors. It will be necessary for you to take these to the electricity distributor/s to apply for authorisation for individual personnel you will employ to work on or near the electricity distribution networks.

### FEES

	Fee	GST	Total
Applications	\$1,799.09	\$179.91	\$1,979
Renewals	\$266.36	\$26.64	\$293
Registrations	\$177.28	\$17.72	\$195
Additional category	\$1,476.36	\$147.64	\$1,624

Send completed applications to:

Manager, Accreditation Services  
 Division of Resources and Energy  
 Level 12, 10 Valentine Avenue  
 PARRAMATTA NSW 2051

**Cheques should be made payable to *NSW Trade & Investment***

Enquiries may be directed to the Scheme by:

Phone: 02 9842 8636  
 Email: [asp.scheme@trade.nsw.gov.au](mailto:asp.scheme@trade.nsw.gov.au)

**A TECHNICAL ASSESSMENT OF ALL APPLICANTS IS REQUIRED BEFORE  
 ACCREDITATION IS GRANTED AND THIS WILL REQUIRE ADDITIONAL TIME**

**INCOMPLETE APPLICATIONS WILL NOT BE PROCESSED**

Scheme for Accreditation of Service Providers

## APPLICANT DETAILS

Applicant: \_\_\_\_\_  
\_\_\_\_\_

(print full name of applicant – ie individual, all partners or corporation)

**Corporate applicants must also provide details of directors in this form**

Business name: \_\_\_\_\_

Please provide **one** of the following:

ACN \_\_\_\_\_ OR ABN \_\_\_\_\_

**OR**

NSW Business Registration Number \_\_\_\_\_

Address \_\_\_\_\_  
\_\_\_\_\_ Postcode \_\_\_\_\_

Telephone: \_\_\_\_\_ Facsimile: \_\_\_\_\_

Mobile: \_\_\_\_\_ E-mail address: \_\_\_\_\_

### Category of accreditation required

Overhead       Underground       Both

**The Applicant may be sub-contracting out contestable services:** (please circle)    Yes / No

If the Applicant is **already accredited under this Scheme** then please provide:

i) Accreditation Number: \_\_\_\_\_

Level/Category of Accreditation: \_\_\_\_\_

ii) Accreditation Number: \_\_\_\_\_

Level/Category of Accreditation: \_\_\_\_\_

Scheme for Accreditation of Service Providers

## CORPORATION DIRECTORS

Corporation Name \_\_\_\_\_  
\_\_\_\_\_ ACN \_\_\_\_\_

Details of all directors are to be provided (*residential addresses to be given*)

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

*(Please photocopy this form if insufficient space available)*

Scheme for Accreditation of Service Providers

**REGISTRATION OF PERSONS SEEKING AUTHORISATION TO WORK ON OR NEAR THE ELECTRICITY NETWORK**

Once registered the following people will be seeking, under the accreditation of the applicant, authorisation to work on or near the network in the stated electricity distribution areas:

Employee Name	Essential Energy (formerly Country Energy)	Ausgrid (formerly EnergyAustralia)	Endeavour Energy (formerly Integral Energy)	Categories*
1.				
2.				
3.				
4.				

*Evidence of how each person satisfies the qualifications/training requirements (eg copies of certificates with record of results) must be attached.*

**REGISTRATION OF SUB-CONTRACTORS SEEKING AUTHORISATION TO WORK ON OR NEAR THE ELECTRICITY NETWORK**

Once registered the following sub-contractors or employees will be seeking, under the accreditation of the applicant, authorisation to work on or near the network in the stated electricity distribution areas:

1.				
2.				
3.				
4.				

*Evidence of how each person satisfies the qualifications/training requirements (eg copies of certificates with record of results) must be attached.*

\* Categories for Level 1 ASPs:

1. Overhead (O/H)
2. Underground (U/G)
  - a. all - polymeric and paper/lead cable jointing
  - b. part - polymeric cable jointing only

Scheme for Accreditation of Service Providers

## PAYMENT DETAILS

Please make cheques for accreditation fees payable to:

***NSW Trade & Investment***

**If paying by credit card, please complete the following:**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Daytime Telephone No. \_\_\_\_\_

Please debit my credit card account **\$1, 979**

Please tick one:     MasterCard                       Visa

Card number: \_

Expiry date: \_\_\_/\_\_\_

Cardholder's name (as shown on credit card): \_\_\_\_\_

Signature of cardholder: \_\_\_\_\_

Date: \_\_\_/\_\_\_/\_\_\_

Scheme for Accreditation of Service Providers

**PLEASE USE THE CHECKLIST BEFORE YOU SUBMIT YOUR APPLICATION  
CHECKLIST FOR LEVEL 1 APPLICATIONS**

Before submitting your application please ensure you:

- Complete the application form
- Complete the information for persons who will be seeking authorisation under your accreditation on page 35
- Provide evidence (eg. copies of certificates with record of results) that your staff or sub-contractors have the required training in the categories you are requesting
- Provide evidence that you have or can obtain the minimum necessary equipment for the services you wish to be accredited to perform
- If you will use sub-contractors, include a letter from them stating that they are willing and able to provide relevant staff and/or equipment
- Provide evidence of the required quality and management systems
- Provide evidence you have the capability to provide these services
- Provide evidence of relevant past performance
- Provide evidence of insurance details (see Appendix E)
  - Public and Products Liability (**Minimum \$20M**)
  - Comprehensive Motor Vehicle Insurance policy
  - Workers Compensation Insurance **or** Personal Accident Insurance
- Ensure the **Electricity Distributors of NSW are noted as interested parties** on the Public and Products Liability Insurance Policy.
- Provide payment of the accreditation fee (page 36)
- Sign the application form on page 38

Scheme for Accreditation of Service Providers

## UNDERTAKINGS

The Applicant undertakes that, if accredited:

1. only contestable work for which accreditation is held will be undertaken;
2. all work will be undertaken in a safe manner and in accordance with all Acts, regulations, this Scheme and the local electricity distributor's standards, safety management system (see cl. 5 *Electricity Supply (Safety and Network Management) Regulation 2014*) and electrical safety rules;
3. the Applicant, and its employees, sub-contractors or other agents, will not carry out work on or near the distribution system of a NSW electricity distributor that adopts this Scheme unless each of them is qualified under the relevant requirements of the local electricity distributor's safety management system to carry out the work, and unless the work is carried out in accordance with the relevant requirements of that plan;
4. records of contestable works undertaken, including details of qualified personnel who undertook the work, will be maintained for a period of three years. Such records shall be provided to the local electricity distributor on inspection of the works, or to the NSW Trade & Investment on request;
5. suitable equipment will be used for the construction of contestable works and that equipment will be maintained to ensure safe operation;
6. management systems will be maintained to ensure compliance with the local electricity distributor's standards and safety management system;
7. the required insurances will be maintained for the duration of the accreditation period; and
8. the Applicant will indemnify the local electricity distributor against any loss or damage incurred as a result of any contestable works provided by the Applicant.

The Applicant agrees to notify the Scheme of any circumstances that may affect the conditions of the accreditation.

The Applicant accepts as a condition of accreditation that the Scheme may commission an independent audit of records, equipment and works to confirm compliance with the conditions of accreditation.

Signed by the Applicant:

.....  
print Applicant's full name

.....  
Applicant's signature

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on this day:

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date





Trade &  
Investment

# **ACCREDITATION OF PROVIDERS OF CONTESTABLE SERVICES**

**CLASS:  
LEVEL 2**

*Clause 26 Electricity Supply (Safety and Network Management) Regulation 2014*

**March 2015**

Scheme for Accreditation of Service Providers

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**PART 2**

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Scheme for Accreditation of Service Providers

## 1 Introduction

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This document sets out the accreditation scheme (the Scheme) for providers of contestable services under the *Electricity Supply Act 1995* (the Act). The Scheme has been *recognised* by the Minister for Resources and Energy under clause 26 of the *Electricity Supply (Safety and Management) Regulation 2014* (the Regulation).

The Act establishes the framework for competition in the design, construction and installation of electricity works that comprise or are connected to the electricity distribution networks in NSW. These networks are owned and operated by Ausgrid, Essential Energy and Endeavour Energy.

Contestable services are customer connection services that customers may be required to carry out under Part 3 Division 4 of the Act. Those services include the installation of service lines, transformers, meters and other equipment. A customer can choose a service provider to provide contestable services, but the service provider must be accredited<sup>1</sup>. The Act sets out the types of services that are contestable:

Under the *NSW Code of Practice: Contestable Works* contestability may also be extended, with the agreement of the local electricity distributor to other 'recoverable works' such as asset relocations requested by and funded by individuals or organisations to suit site developments.

The Scheme is intended to facilitate competition in the provision to end customers of services related to the design, construction and completion of physical connection to the electricity distribution network.

The Scheme accredits Level 1, Level 2 and Level 3 Accredited Service Providers (ASPs) for different types of work.

Level 1 ASPs undertake work to extend the overhead or underground electricity network or to increase the capacity of the existing network.

Level 2 ASPs install, repair or maintain the overhead or underground service lines between the electrical wiring on a customer's premises and the electricity network. This includes installing electricity metering equipment, connecting service lines to the network and making the connection 'live'.

Level 3 ASPs design distribution network assets, both underground and overhead.

ASPs are required to comply with the electricity distributor's safety management system, the electrical safety rules and other relevant policies.

Accreditation indicates that an ASP has a level of skills, resources and competence generally considered necessary to undertake contestable services. Accreditation does not certify or guarantee an ASP's ability to satisfactorily complete any project.

An ASP is only permitted to undertake, or to sub-contract, the type of work for which it is accredited. More information on sub-contracting is in Section 2.6.

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<sup>1</sup> Section 31 of the *Electricity Supply Act 1995*.

Scheme for Accreditation of Service Providers

The NSW Department of Trade and Investment is the recognised accrediting agency for the Scheme. The Scheme does not adopt a scheme of accreditation prepared by any other accrediting agency and is not operated jointly with another accrediting agency. Where any decision or other action is to be made or carried out by the Scheme under the Scheme, unless expressly stated otherwise, that decision or action can be made or carried out by the Manager Accreditation Services, Division of Resources and Energy.

Further information about contestable services and about this scheme can be obtained from the local electricity distributor or from the Scheme at:

Manager, Accreditation Services  
Division of Resources and Energy  
Level 12, 10 Valentine Ave  
PARRAMATTA NSW 2051

Phone: 02 9842 8636  
Email: [asp.scheme@trade.nsw.gov.au](mailto:asp.scheme@trade.nsw.gov.au)

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## 2 General Information

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### 2.1 Grant and renewal of accreditation

To become accredited under this Scheme, an applicant must apply in writing, using the application form at the end of this document. Applicants must submit:

- (a) the completed application form;
- (b) evidence of the required competencies;
- (c) the completed form for the registration of persons who will be seeking to be authorised by the electricity distributor/s to undertake contestable services;
- (d) evidence of meeting the insurance requirements; and
- (e) the application fee.

Accreditation is valid for a twelve month period from the date it is granted (unless suspended or terminated during that time) and must be renewed annually. Applications for renewal will require payment of the relevant fee and evidence that the ASP holds current insurance policies of the types required.

Accreditation is available to natural persons or corporations.

Accreditation is not transferable. If there is a change in the identity of the applicant's legal entity or a change in control of the entity this is treated as a transfer and the newly constituted entity must re-apply for accreditation.

The means by which a person applying for accreditation can give evidence of his or her qualifications, experience and training is set out in the application form and in the description of required capabilities set out in Part 2 of this document. Applicants will also be required to give undertakings as set out in the application form.

### 2.2 Insurance requirement

ASPs are required to hold the following types of insurance cover at all times:

- Workers Compensation or Personal Accident Insurance;
- Public/Products Liability;
- Motor Vehicle Comprehensive or Third Party Property Damage Insurance; and
- (for Level 3 only) Professional Indemnity.

It is important to note the requirement that public/product liability insurance needs to cite as 'interested parties 'the electricity distributors of NSW'. Applications for accreditation or for renewal cannot be completed unless the public/product liability insurance policy notes these interested parties.

Evidence of current insurance policies with a reputable insurer needs to be provided with an application. This evidence is also required to be provided with each annual renewal.

Scheme for Accreditation of Service Providers

### 2.3 Requirements regarding personnel and sub-contractors

It is a condition of accreditation that an ASP has access to the appropriate number of personnel with the required qualifications in order to undertake work as an accredited service provider. This includes ensuring that all personnel undertaking contestable work on or near a distribution network:

- have the competency to do so;
- are registered with the Scheme; and
- are authorised by the local electricity distributor to work on or near the distribution system for the level of accreditation and the work to be undertaken.

### 2.4 Registration of personnel

All ASPs are required to **register** with the Scheme any personnel (for example, an employee, director or sub-contractor of the ASP) who will be performing work on or near existing electricity network assets on behalf of the ASP and for which the ASP is accredited. An ASP must apply to the Scheme for such registration using the separate form provided for this purpose. For new applicants, a copy of this form is included with the application form at the end of this document.

No separate fee for registration is required at the time of initial accreditation or where an existing ASP needs to have additional personnel registered because it is applying to add a category of accreditation.

Following registration, the local electricity distributor/s will require personnel to undertake training in relevant safety and operating procedures.

An ASP should notify the Scheme of changes in staff. Personnel, including employees and sub-contractors, will not be able to be authorised by the local electricity distributor until they have been registered by the Scheme.

### 2.5 Authorisation of personnel

Following registration, an ASP must seek to have those personnel **authorised** by the local electricity distributor. Only personnel who are currently registered with the Scheme can be authorised.

The local electricity distributor is responsible for determining who is authorised to work on or near the distribution network. The electricity distributor/s will require registered personnel to undertake training in relevant safety and operating procedures and be familiar with and show they can comply with their respective safety management systems, electrical safety rules and other relevant policies.

Information on the authorisation process and how to contact the distributors regarding authorisation is in Part 1 of this document.

**Note:** Authorisation is only required for personnel who will be working on or near the local electricity distributor's system. This will include a greenfield site where work is to be undertaken on or near existing electricity network assets. However, some greenfield sites will not require authorisation if no work is to be undertaken on or near any assets which can be energised. A service provider must be accredited before employees can perform any contestable work.

If registration of an individual is cancelled or suspended, that person's authorisation by the electricity distributor will automatically be cancelled or suspended accordingly.

Scheme for Accreditation of Service Providers

## 2.6 Sub-contracting

Sub-contracting is permitted under the following conditions:

- (a) an ASP engaged by a customer as the principal ASP must be accredited in a specific category before it is permitted to sub-contract contestable work in that category to another ASP (with the appropriate accreditation). There is an exception to this rule that a Level 1 ASP can sub-contract Level 2 contestable work to a Level 2-accredited entity;
- (b) a sub-contractor must be accredited in its own right for any contestable work it undertakes. A principal is responsible for ensuring a sub-contractor holds the appropriate accreditation for the contestable work it is undertaking;
- (c) a principal ASP needs to register any sub-contractor/s personnel under their accreditation with the Scheme. Once the sub-contractor/s personnel are registered they must be authorised by the local electricity distributor;
- (d) the principal ASP is responsible for ensuring the completion of any corrective action required concerning defects in the contestable work performed by its sub-contractor; and
- (e) if a principal ASP that engages individuals (ie. an entity that is not accredited in its own right) to perform contestable work on their behalf then it is presumed that the principal ASP is to be the employer of those individuals and is required to ensure those individuals are covered by the insurance policies held by the principal ASP. It is the responsibility of the principal ASP to ensure such an individual is registered and authorised for any contestable work if applicable.

## 2.7 Change to the entity holding accreditation

If an ASP changes its name (but retains the same underlying legal ownership) it is not necessary to re-apply for accreditation, but you must notify the Scheme within 10 days of the change of name.

If an ASP changes to operate under a new ABN/ACN (eg. it is bought by another company or otherwise becomes a new legal entity) the company will be required to make an application for a new accreditation, register its personnel under that new accreditation and seek new authorisation for those personnel.

# 3 Performance Review

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## 3.1 Grading of an ASP

The Scheme will assign a grading to an ASP at the time of accreditation. More information on grading is provided in section 6 of this document.

An ASP can request a review of its grading for the purpose of obtaining a higher grading. A request for review should be made in writing to the Scheme. More details on the process for applying and the scoring methodology, are set out in Part 2 of this document.

After receiving all relevant information and evidence, the Scheme will review the performance of the ASP.

The Scheme will inform the ASP of the outcome of the review in writing.

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### 3.2 Performance monitoring by electricity distributors

The performance of ASPs along with their personnel and any sub-contractors is monitored and regulated by the local electricity distributors in accordance with this Scheme and their obligations under the *Electricity Supply (Safety and Network Management) Regulation 2014*.

Each local electricity distributor will develop and operate a system to assess and manage an ASP's project performance, using its own internal assessment tools. Further information can be obtained from the relevant distributor.

If a local electricity distributor becomes aware of a safety breach or construction defect it will issue a non-conformance notice to the ASP.

In the event of a major safety breach the local electricity distributor may withdraw authorisation of the responsible individuals and take other measures as set out below. In the event of a construction defect, if the works do not comply with the relevant safety management system or policies, the distributor may require the disconnection and/or physical removal of defective work from the system.

If a local electricity distributor advises the Scheme that it has concerns about the capacity of an ASP or a registered person to complete contestable services with an appropriate level of safety and technical performance, the Scheme may in its discretion do any of the following:

1. request further information from the local electricity distributor;
2. request a report from the relevant ASP;
3. request a report from an independent inspector;
4. review the circumstances; or
5. downgrade, suspend or cancel the ASP's accreditation as appropriate, and in accordance with the *Electricity Supply (Safety and Network Management) Regulation 2014*.

The Scheme may, in its discretion, refer any concerns regarding the performance of an ASP or a registered person to an electricity distributor and request from the electricity distributor a report on the capacity of the ASP or registered person to undertake contestable services safely.

### 3.3 Suspension of accreditation or registration

The Scheme may suspend the accreditation of an ASP at any times on the ground of safety, for the duration and on conditions imposed by the Scheme in its absolute discretion.

### 3.4 Cancellation of accreditation

The Scheme may cancel an ASP's accreditation if satisfied that:

- (a) the ASP is no longer competent to provide the contestable service for which the ASP is accredited (having regard to the results of any inspection by the Scheme or any audit of the ASP's performance); or
- (b) the ASP has been convicted of an offence against the Act or the Electricity (Consumer Safety) Act 2004 or any regulations under those Acts; or
- (c) the ASP was accredited on the basis of false or misleading information or a failure to disclose or provide required information; or
- (d) the ASP has breached any undertaking given by it to the Scheme; or



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- (e) it is necessary to do so on any other grounds relating to the standard of the work carried out or to public safety.

### 3.5 Cancellation of registration

The Scheme may suspend or cancel a registration if satisfied that:

- (a) the person registered is no longer competent to provide the contestable service for which they are registered (having regard to the results of any inspection by the Scheme or any audit of performance); or
- (b) the person has been convicted of an offence against the Act or the Electricity (Consumer Safety) Act 2004 or any regulations under those Acts; or
- (c) the person was registered on the basis of false or misleading information or a failure to disclose or provide required information; or
- (d) the person has breached any undertaking given by it to the Scheme; or
- (e) it is necessary to do so on any other grounds relating to the standard of the work carried out or to public safety.

### 3.6 Appeals against decisions regarding accreditation or registration

The *Electricity Supply (Safety and Network Management) Regulation 2014* provides a right of appeal for any person who is the subject of a decision about accreditation including a decision not to grant accreditation or to downgrade, suspend or cancel accreditation.

Information about appeals is in Part 3 of the Regulation. Appeals must be made in writing within 28 days after the person has received notice of the decision, stating the reasons why the appellant considers that the decision should be reviewed. The Scheme must review the decision and give written reasons for its decision. The Scheme will endeavour to complete a review and inform the ASP of the outcome within a reasonable time.

If dissatisfied with the outcome of the review the ASP can request in writing a further appeal through the use of alternative dispute resolution procedures or independent arbitration. If alternative dispute resolution is unsuccessful, the ASP may refer the appeal to arbitration. Information about these processes including time limits for lodging a further appeal is also in part 3 of the Regulation.

The same process will apply in the event of a decision to cancel or suspend registration of an individual.

### 3.7 Definition of safety breach

A safety breach is an act or omission that:

- threatens or has the potential to threaten the safety of any person or damage any property or disrupt the electricity network; or
- is not compliant with relevant Acts and regulations; or
- is not compliant with the local electricity distributor's safety rules or Safety management system under the *Electricity Supply (Safety and Network Management) Regulation 2014*.

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**3.8 Definition of construction defect**

A construction defect consists of a significant non-conformance to specifications, material and/or project drawings. Non-compliance with a local electricity distributor's standards and specifications will be regarded as a construction defect. See Appendix C for examples.

Scheme for Accreditation of Service Providers

## 4 Definitions

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In this Scheme, unless defined below, terms have the same meaning as stated in the Act.

“**accreditation**” depending on the context, means:

1. the legislation-based approval required by a person to provide contestable services as defined in the Act; or
2. the act of granting recognition to a person who meets the terms of this Scheme.

“**accreditation criteria**” means the criteria set out in section 6.2.

“**Accredited Service Provider**” or “**ASP**” means a person who has been accredited through a ministerially-recognised accreditation scheme to undertake contestable services.

“**Act**” means the *Electricity Supply Act 1995*.

“**applicant**” means an applicant for accreditation as an ASP.

“**authorisation**” means permission in writing to an individual given by the local electricity distributor to undertake works on or near their distribution system in accordance with the local electricity distributor’s safety management system. Authorisation is required from each electricity distributor in whose network area the works are undertaken.

“**point of common coupling**” means the point at which the service line connects to the distribution system.

“**construction defect**” is defined in section 3.7.

“**customer**” means the person wishing to have the contestable services carried out.

“**distribution system**” for the purposes of this scheme, means electricity works operated by an electricity distributor to convey and control the conveyance of electricity from a transmission system up to the point of supply of wholesale or retail electricity customers.

“**electricity distributor**” means the electricity distribution network service provider in whose network area the electricity works are or will be located.

“**independent assessor**” means a competent person independent of the local electricity distributor and the accrediting agency.

“**major breach**” means according to the context a safety breach or a construction defect of a material or non-trivial nature as defined in Section 3.7 and 3.8.

“**near**” is as defined in the National Electricity Network Safety Code (ENA Doc 001–2008) as follows: “*a situation where there is a reasonable possibility of a person, either directly or through any conducting medium, coming within the relevant safe approach distances.*”

“**person**” includes an individual, corporation, a body corporate or body politic or more than one of any of these as defined in the *Interpretation Act 1987*.

“**point of supply**” means the junction of an electricity distributor’s conductors with consumers mains

“**recognised**” means the Minister has by order published in the Gazette, declared that a specified scheme or body is recognised as an accreditation scheme or body in relation to the scheme.

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**"recoverable works"** means works on the electricity network, undertaken at the request of customers or other external parties, but which are not for the purpose of establishing a new or upgraded connection to the electricity network. Repairs to electricity assets damaged by third parties may also be included. Examples of this type of work include:

- undergrounding of electricity assets at the customer's request;
- relocation of electricity assets to allow other activity such as road works; and
- emergency repairs to electricity assets following damage such as from vehicle impacts or excavation works.

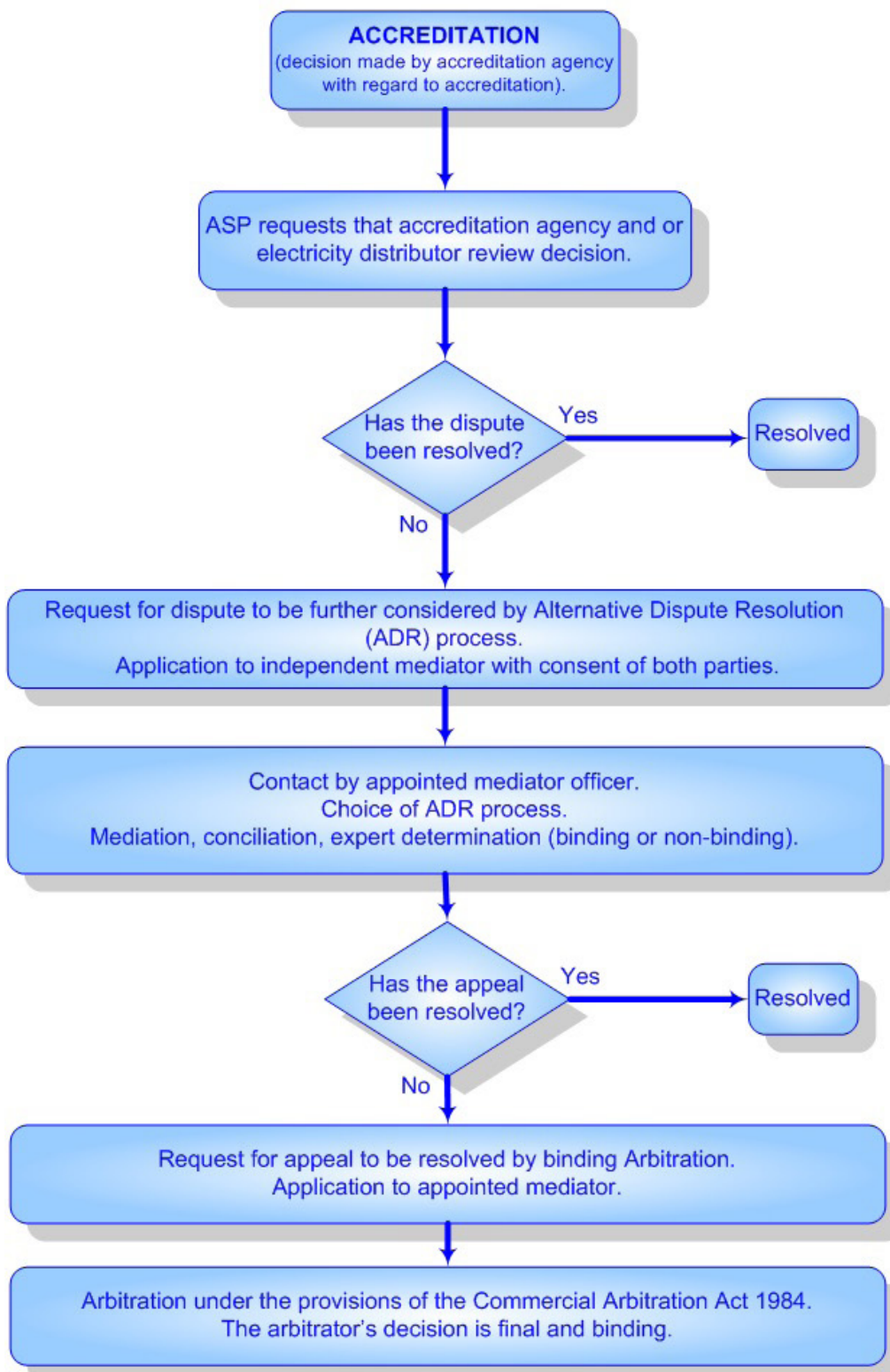
**"Regulation"** means the *Electricity Supply (Safety and Network Management) Regulation 2014*

**"safety breach"** is defined in section 3.7

**"Scheme"** and **"Accreditation Scheme"** means a Scheme for the Accreditation of Service Providers to Undertake Contestable Services recognised by the Minister for Resources and Energy.

## 5 Dispute Resolution

### Dispute Resolution Process



## PART 2

# LEVEL 2 SERVICE PROVIDERS: CONNECTION SERVICES

## 6. Level 2 Accreditation

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### 6.1 Services that can be provided under Level 2 accreditation

The services that can be undertaken by a Level 2 ASP consist of work on electricity distribution network assets **between the point of common coupling and the point of supply**. Examples include:

- install, repair or maintain the overhead or underground service lines between the electrical wiring on the customer's premises and the electricity network;
- install electricity metering equipment;
- connect service lines to the network and make the connection 'live'; and
- disconnect premises from the network.

An entity that is accredited as a Level 2 ASP can be accredited in any of three categories:

#### 2. *Underground service lines*

- remove and replace a local electricity distributor security seal in accordance with local electricity distributor procedures;
- installation and connection of underground service lines up to the point of supply;
- disconnection and reconnection of service lines/consumers mains to the point of common coupling; and
- replacement of service fuse(s), service active and neutral links.

#### 3. *Overhead service lines*

- remove and replace a local electricity distributor security seal in accordance with local electricity distributor procedures;
- installation and connection of overhead service lines to the point of common coupling;
- relocate/upgrade an existing overhead service line and restore supply on completion;
- disconnection and reconnection of service lines at the point of supply and point of common coupling; and
- replacement of service fuse(s), service active and neutral links.

#### 4. *Installing metering (meter types 5 to 6) and control equipment and energising installations*

- remove and replace a local electricity distributor security seal in accordance with

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local electricity distributor procedures;

- installation and removal of whole current metering equipment in accordance with the local distributor's published standards; and
- energising installations.

**The removal or installation of meter types 1 to 4** requires Level 2 Category 4 accreditation. In addition, an ASP may only remove or install meters of types 1 to 4 if the ASP is also accredited as a meter provider with the Australian Energy Market Operator (AEMO) **or** is undertaking this work as a sub-contractor to another company which is properly accredited by AEMO for this purpose. This replaces the previous Level 2 Category 5 accreditation.

Within level 2 accreditation, ASPs are graded from A to C, with A being the highest and C the lowest. These grades are intended to reflect the general level of competence and expertise of each ASP. When work is completed by an ASP, the inspection fee charged by the local electricity distributor will vary according to the ASP's grade. These fees are set by an independent economic regulator, the Australian Energy Regulator.

When granting accreditation the Scheme will assign an initial grading to each ASP.

### **6.2 Accreditation criteria**

To become accredited under this Scheme, an applicant must apply to the Scheme in writing, lodging the application form in this document with the necessary details and application fee.

An applicant for accreditation will need to provide the names of an appropriate number of persons who are available and who possess the required competencies and qualifications to undertake this work. Evidence of these qualifications, including copies of certificate(s) with record of results, will need to be provided with the application.

Appendix B outlines the competencies required of a Level 2 ASP. Further information about required competencies can be obtained from a recognised training organisation.

### **6.3 Accreditation fees**

Accreditation fees for Level 2 ASPs are set out in the Application Form, are payable by cheque or credit card and are non – refundable. These fees may be adjusted each year in accordance with the rate of change of the Sydney Consumer Price Index for each full year published by the Australian Bureau of Statistics for the June quarter of each year.

The electricity distributors will be charged a fee for accreditation determined by the Minister for Resources and Energy from time to time and published in the NSW Government Gazette.

### **6.4 Authorisation to work on or near the network**

The local electricity distributor(s) should be contacted for more information about authorisation and the requirements for each ASP and personnel. For Level 2 ASPs the contacts are:

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Local electricity distributor	Contact
Essential Energy	02 6643 7791
Ausgrid	02 4399 8138 asplevel2@ausgrid.com.au or fax 4399 8013
Endeavour Energy	02 9853 6946

ASPs must use the information provided by the local electricity distributor(s) to ensure their employees remain familiar with the applicable standards, work practices and general requirements for this type of work being undertaken.

The electricity distributors may charge a fee for the authorisation of each ASP employee. This fee is set by the Australian Energy Regulator (AER).

**6.5 Applications for additional categories**

Existing Level 2 ASPs who are not accredited in all categories (eg. category 2 and category 4 only) may apply to expand their accreditation to other categories. A new application form is required along with supporting evidence including evidence of access to qualified staff.

A separate fee will be charged for these applications.

**6.6 Applications for upgrades**

In order to be granted a higher grade, a Level 2 ASP must obtain the appropriate score in the table below

GRADE	MINIMUM FREQUENCY OF INSPECTIONS OF SERVICES	DEFECT REPORTS PERMITTED TO MAINTAIN GRADING (as a % of services inspected)
A	1 in 25	Less than 3%
B	1 in 5	3% to 5%
C	All	More than 5% to 20%

Following an application for an upgrade, the Scheme will request each relevant distributor to provide data on the services completed by that ASP and inspected by the electricity distributor.

A minimum number of services will need to be completed before an ASP (who also satisfies the defect requirement for the higher grade) can progress through the grades, as follows:

- B grade to A grade: a minimum of 30 inspections
- C grade to B grade: a minimum of 50 inspections



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## Appendix A – Level 2 Equipment

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The following indicates the equipment a Level 2 ASP may need to provide contestable services.

### Category 2

- Insulated hand tools including pliers and screwdriver;
- 500 volt insulation resistance tester;
- 415 volt test lamps;
- earth continuity lead;
- enclosure access tools;
- phase rotation meter;
- approved insulated gloves;
- approved safety helmet;
- approved protective clothing;
- rescue kits for overhead and underground;
- insulated ground mats; and
- street light column protective insulation kit.

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## Appendix A – Level 2 Equipment

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### Category 3

- Insulated hand tools including pliers and screwdriver;
- 500 volt insulation resistance tester;
- 415 volt test lamps;
- earth continuity lead;
- phase rotation meter;
- approved insulated gloves;
- approved safety helmet;
- approved lineworkers safety belt and pole strap;
- approved protective clothing;
- 6.4 metre insulated extension ladder plus lashings;
- rescue kits for overhead and underground; and
- insulated mats overhead.

### Category 4

- Insulated hand tools including pliers and screwdriver;
- 500 volt insulation resistance tester;
- 415 volt test lamps;
- earth continuity lead;
- phase rotation meter;
- approved insulated gloves;
- approved safety helmet;
- approved protective clothing; and
- rescue kits for overhead and underground.

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## Appendix B – Individual Competencies

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### Level 2 registration - Mandatory training/competency requirements

Applicants must have successfully attained the relevant nationally recognised training components, specified in Table A, that has been delivered by a Registered Training Organisation (RTO) possessing the relevant scope of registration.

Training certificates issued prior to the date of Gazettal (refer footer note) and which appear to meet the requirements of the scheme for Level 2 registration will be assessed by the Scheme.

Level 2 ASP registration is issued by the Scheme.

The means in which person/s applying for accreditation and/or registration can give details of the categories that they are applying for as set out in the Level 2 Application Form. Supporting evidence of their qualifications, experience and training must be also submitted, such as:

- Certificate/s (refer to Table A);
- Record of results (transcript); and
- Recent training and employment records.

**Note:** Following registration an individual will still be required to complete induction training provided by the relevant electricity distributor/s and meet any further requirements for authorisation.

### Apprentices and Trainees

Apprentices and trainees under the direct and immediate on site supervision of a person suitably qualified for the type of work involved may carry out work for training purposes.

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## Appendix B – Individual Competencies

### Qualification/s requirements for Level 2 ASP accreditation and/or registration

**Table A – Qualification Requirements for Level 2 ASP categories for accreditation and/or registration**

Accredited Service Provider (ASP) Scheme Categories <i>(type of work)</i>	ASP Scheme Qualification Criterion for Level 2 ASPs		Recognised Training Organisation (RTO) requirements
	Core Qualifications (refer <b>Note 1</b> )	Additional Mandatory Competency Units	
<b>Category 2 – Underground Services</b>	NSW Electrical Qualified Supervisors Certificate  <b>OR</b> <u>UET30812</u> – Certificate III in ESI – Power Systems – Distribution Cable Jointing	<u>UETTDRIS55A</u> – Install and maintain low voltage underground services  <b>AND</b> <u>UETDRRF11A</u> - Testing of connections to low voltage electricity networks	Must be Registered with Australian Skills Quality Authority or their state training authority.  Must have scope to deliver training and/or assessment in the relevant units of competency.
<b>Category 3 – Overhead Services</b>	NSW Electrical Qualified Supervisors Certificate  <b>OR</b> <u>UET30612</u> – Certificate III in ESI – Power Systems – Distribution Overhead	<u>UETTDRIS56A</u> – Install and maintain low voltage overhead services  <b>AND</b> <u>UETDRRF11A</u> - Testing of connections to low voltage electricity networks	Must be Registered with Australian Skills Quality Authority or their state training authority.  Must have scope to deliver training and/or assessment in the relevant units of competency.
<b>Category 4 – Metering &amp; Energising Installations</b>	NSW Electrical Qualified Supervisors Certificate	<u>UETTDRREL16A</u> - Working safely near live electrical apparatus  <b>AND</b> <u>UEENEK142A</u> - Apply environmentally and sustainable energy procedures in the energy sector  <b>AND</b> <u>UETTDRIS60A</u> – Install and replace power system meters and associated equipment  <b>AND</b> <u>UETDRRF11A</u> - Testing of connections to low voltage electricity networks	Must be Registered with Australian Skills Quality Authority or their state training authority.  Must have scope to deliver training and/or assessment in the relevant units of competency.
<p><b>Note 1:</b> Upon verification by the Scheme administrator; an individual holding an equivalent qualification to UET30612 and/or UET30812 documented in the UET12 Training Package and all corresponding units of competency that proceed back to and are inclusive of UTT30101 documented in the UTT98 Training Package will also meet the qualification requirements noted in Table A.</p>			

Scheme for Accreditation of Service Providers

## Appendix B – Individual Competencies

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### Transitional arrangements

- (a) All existing Level 2 ASPs and personnel registered before the date of Gazettal will continue to have their training recognised as before and to hold the relevant categories of registration.
- (b) From the date of Gazettal, any evidence o training which complies with Appendix B will be accepted as part of an application for registration.
- (c) Until 31 December 2015, the scheme administrator will accept training certificates issued under the previous method used to train Level 2 ASPs as part of an application for registration. This will allow RTOs to transition to the new training requirements and allow individuals to complete their training and submit an application in a timely manner.
- (d) From 1 January 2016, only training which complies with Appendix B will be accepted as part of an application for registration unless an individual has been registered previously as per (a) above.

## Appendix C – Examples of Construction Defects

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### Common to all Categories

- Low Insulation Resistance;
- High Connection Resistance;
- Earthing Integrity Failure;
- Incorrect Polarity;
- Use of unspecified equipment, eg connectors, clamps, etc;
- Exposed live parts;
- Failure to test prior to energising; and
- Failure to submit Notification of Service Work (NOSW) form.

### Categories 2 and 3

- Inadequate clearance height;
- Property encroachment;
- Incorrect depth;
- Incorrect type of cable enclosure; and
- Failure to secure column or pillar.

### Category 4

- Incorrect connection of metering equipment;
- Notification of incorrect meter equipment or tariff on Notification of Service Work form;
- Connection of unsafe electrical installation; and
- Exposed live parts.

Scheme for Accreditation of Service Providers

## Appendix D – Evidence of Insurance

A Certificate of Currency or other evidence of current insurance for the undertaking of contestable works is required for each of the following:

TYPE OF INSURANCE	MINIMUM INFORMATION REQUIRED	OTHER REQUIREMENTS
<p><b>Workers' compensation or Personal accident</b></p>	<ul style="list-style-type: none"> <li>▪ Name of insured</li> <li>▪ Name of insurer</li> <li>▪ Policy Number</li> <li>▪ Period of insurance</li> </ul>	
<p><b>Comprehensive motor vehicle, or Motor vehicle third party property damage</b></p>	<ul style="list-style-type: none"> <li>▪ Name of insured</li> <li>▪ Name of insurer</li> <li>▪ Policy Number</li> <li>▪ Limit of Liability (minimum \$10 million any one occurrence)</li> <li>▪ Deductable</li> <li>▪ Period of insurance</li> </ul>	
<p><b>Public/products liability</b> covering claims arising out of or as a consequence of the performance of the contestable works in respect of: loss of, or damage to, or loss of use of, any real or personal property, and the personal injury, disease or illness to, or death of, any person, and any occurrence in relation to any unregistered plant or unregistered vehicles used directly or indirectly in respect of the contestable works.</p>	<ul style="list-style-type: none"> <li>▪ Name of insured</li> <li>▪ Name of insurer</li> <li>▪ Policy Number</li> <li>▪ Limit of Liability (minimum \$10 million any one occurrence in respect of public liability and a minimum of \$10 million any one occurrence and in the aggregate any one period in respect of product liability)</li> <li>▪ Period of insurance</li> </ul>	<ol style="list-style-type: none"> <li>1. The interests of the <b>Electricity Distributors of New South Wales</b> and their respective employees, consultants or agents must be noted on the insurance policy. The insurer is required to waive all rights, remedies or relief to which it might become entitled by way of subrogation against the Electricity Distributors of New South Wales.</li> <li>2. If any products are supplied the insurance must be maintained for a minimum of three years from the date of last supply of any products in respect of contestable works.</li> </ol>

Scheme for Accreditation of Service Providers

## LEVEL 2 ASP – APPLICATION FORM

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### HOW DO YOU APPLY?

Complete and lodge this application form with any other documents and the **relevant fee** with the Department of Trade & Investment (see below).

Following accreditation you will receive a letter of accreditation and a letter of registration for staff and sub-contractors. It will be necessary for you to take these to the electricity distributor/s to apply for authorisation for individual staff you will employ to work on or near the distribution networks.

### FEES

	Fee	GST	Total
Applications	\$373.64	\$37.36	\$411
Renewals	\$266.36	\$26.64	\$293
Registrations	\$172.73	\$17.27	\$190

Send completed applications to:

Manager, Accreditation Services  
 Division of Resources and Energy  
 Level 12, 10 Valentine Avenue  
 PARRAMATTA NSW 2051

**Cheques should be made payable to the *Department of Trade and Investment***

Enquiries may be directed to the Scheme by:

Phone: 02 9842 8636  
 Email: [asp.scheme@trade.nsw.gov.au](mailto:asp.scheme@trade.nsw.gov.au)

PLEASE ALLOW A MINIMUM OF TEN (10) WORKING DAYS FOR PROCESSING OF YOUR APPLICATION

**INCOMPLETE APPLICATIONS WILL NOT BE PROCESSED**



## CHECKLIST FOR LEVEL 2 APPLICATIONS

Before submitting your application please ensure you

- Complete the application form
- Complete the information for persons who will be seeking authorisation under your accreditation on page 28
- Provide evidence (eg. copies of certificates with record of results) that your staff or sub-contractors have the required training in the categories you are requesting
- Provide evidence of insurance details (see Appendix E)
  - Public and Products Liability (**minimum \$10M**)
  - Comprehensive Motor Vehicle Insurance policy
  - Workers Compensation Insurance **or** Personal Accident Insurance
- Ensure the **Electricity Distributors of NSW are noted as interested parties** on the Public and Products Liability Insurance Policy
- Provide payment of the accreditation fee (page 29)
- Sign the application form on page 31

## LEVEL 2 APPLICANT DETAILS

Applicant: \_\_\_\_\_

\_\_\_\_\_

(print full name of applicant – ie individual, all partners or corporation)

### Corporate applicants must also provide details of directors in this form

Business name: \_\_\_\_\_

Please provide **one** of the following if appropriate:

ACN \_\_\_\_\_ **OR** ABN \_\_\_\_\_

**OR**

NSW Business Registration Number \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Postcode \_\_\_\_\_

Telephone: \_\_\_\_\_ Facsimile: \_\_\_\_\_

Mobile: \_\_\_\_\_ E-mail address: \_\_\_\_\_

Electrical Contractor's Licence no: \_\_\_\_\_ Expires \_\_\_\_\_

If the Applicant is already accredited under this Scheme then please provide:

i) Accreditation Number: \_\_\_\_\_ Level/Category of Accreditation: \_\_\_\_\_

ii) Accreditation Number: \_\_\_\_\_ Level/Category of Accreditation: \_\_\_\_\_

**Category of Accreditation applied for:** (please tick as appropriate):

- Category 2 Underground Service Lines
- Category 3 Overhead Service Lines
- Category 4 Metering and Energising installations

\_\_\_\_\_

## CORPORATION DIRECTORS

Corporation Name \_\_\_\_\_

\_\_\_\_\_ ACN \_\_\_\_\_

Details of all directors are to be provided (*residential addresses to be given*)

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

*(Please photocopy this form if insufficient space available)*

**REGISTRATION OF PERSONS SEEKING AUTHORISATION TO WORK ON OR NEAR THE ELECTRICITY NETWORK**

Once registered the following people will be seeking, under the accreditation of the applicant, authorisation to work on or near the network in the stated electricity distribution areas:

Employee Name	Essential Energy (formerly Country Energy)	Ausgrid (formerly EnergyAustralia)	Endeavour Energy (formerly Integral Energy)	Categories*
1.				
2.				
3.				
4.				
5.				

*(Please photocopy this form if insufficient space available)*

**Evidence of how each person satisfies the qualifications/training requirements (eg copies of certificates) must be attached.**

\* Categories for employees of Level 2 ASPs:

- 2. Underground service lines
- 3. Overhead service lines
- 4. Installing metering (types 5 -6) and control equipment and energising installations

## PAYMENT DETAILS

Please make cheques for accreditation fees payable to:

***Department of Trade and Investment***

**If paying by credit card, please complete the following:**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Daytime Telephone No. \_\_\_\_\_

Please debit my credit card account **\$411**

Please tick one:     MasterCard                     Visa

Card number: \_ \_ \_ \_ \_ - - - - - \_ \_ \_ \_ \_ - - - - -

Expiry date: \_\_\_/\_\_\_

Cardholder's name (as shown on credit card): \_\_\_\_\_

Signature of cardholder: \_\_\_\_\_

Date: \_\_\_/\_\_\_/\_\_\_

\_\_\_\_\_

## UNDERTAKINGS

The Applicant undertakes (if accredited) to comply with the following conditions:

1. Only contestable work for which accreditation is held will be undertaken. All work will be undertaken in a safe manner and in accordance with all relevant Acts, regulations, this Scheme, the local electricity distributor's safety management system, the customer installation safety plan and the Service & Installation Rules for NSW.
2. Suitable equipment will be used for the construction of contestable services and the equipment will be maintained to ensure safe operation.
3. Records must be maintained on:
  - the qualifications of personnel undertaking contestable services;
  - contestable services completed and by which authorised person; and
  - routine testing undertaken;

For a period of three years from the completion of the services. Such records shall be provided to the local electricity distributor on inspection of works, or to the Department of Trade & Investment on request.

4. Procedures must be in place to ensure that authorised personnel undertaking services have access to current local electricity distributor standards.
5. The applicant, and its employees, sub-contractors or other agents, will not carry out work on or near the transmission or distribution system of a NSW electricity distributor unless each is authorised under the relevant requirements of the electricity distributor's safety management system to carry out the work and the work is carried out in accordance with the relevant requirements of that plan (see cl. 5 *Electricity Supply (Safety and Network Management) Regulation 2014*).
6. The required insurances must be maintained for the duration of the accreditation period.
7. The Applicant will indemnify the local electricity distributors of NSW against any loss or damage incurred as a result of any defective contestable services undertaken by the Applicant.
8. The Service Provider must ensure that the following tests on all works are carried out before connecting them to supply to ensure safe operation, and, where applicable, compliance with clause 1.9.3 of AS/NZS 3000 (the Wiring Rules).

For Categories 2 and 3 work: polarity, phase rotation (where applicable), insulation resistance and earthing integrity.

For Category 4 work where applicable, to ensure compliance with AS/NZS 3000, testing procedures shall be adopted from the *AS/NZS 3017 Electrical Installations – Testing Guidelines* (a copy must be retained by the Service Provider). Service Providers engaged in this category of work must not energise the installation past the main switch unless they are in possession of a copy of the relevant Certificate of Compliance - Electrical Work (CCEW) or have completed such a document indicating that all tests required have been performed.

9. The Service Provider must carry out all electrical work in accordance with any directions from the local electricity distributor. Fixtures and equipment owned by the local electrical distributor must be left in good order or returned to the distributor within 7 days after being accessed by the Service Provider.





Trade &  
Investment

# **ACCREDITATION OF PROVIDERS OF CONTESTABLE SERVICES**

**CLASS:  
LEVEL 3**

*Clause 26 Electricity Supply (Safety and Network Management) Regulation 2014*

**March 2015**



Scheme for Accreditation of Service Providers

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## 1 Introduction

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This document sets out the accreditation scheme (the Scheme) for providers of contestable services under the *Electricity Supply Act 1995* (the Act). The Scheme has been *recognised* by the Minister for Resources and Energy under clause 26 of the *Electricity Supply (Safety and Network Management) Regulation 2014* (the Regulation).

The Act establishes the framework for competition in the design, construction and installation of electricity works that comprise or are connected to the electricity distribution networks in NSW. These networks are owned and operated by Ausgrid, Essential Energy and Endeavour Energy.

Contestable services are customer connection services that customers may be required to carry out under Part 3 Division 4 of the Act. Those services include the installation of service lines, transformers, meters and other equipment. A customer can choose a service provider to provide contestable services, but the service provider must be accredited<sup>1</sup>. The Act sets out the types of services that are contestable:

Under the *NSW Code of Practice: Contestable Works* contestability may also be extended, with the agreement of the local electricity distributor to other 'recoverable works' such as asset relocations requested by and funded by individuals or organisations to suit site developments.

The Scheme is intended to facilitate competition in the provision to end customers of services related to the design, construction and completion of physical connection to the electricity distribution network.

The Scheme accredits Level 1, Level 2 and Level 3 Accredited Service Providers (ASPs) for different types of work.

Level 1 ASPs undertake work to extend the overhead or underground electricity network or to increase the capacity of the existing network.

Level 2 ASPs install, repair or maintain the overhead or underground service lines between the electrical wiring on a customer's premises and the electricity network. This includes installing electricity metering equipment, connecting service lines to the network and making the connection 'live'.

Level 3 ASPs design distribution network assets, both underground and overhead.

ASPs are required to comply with the local electricity distributor/s' safety management system, the electrical safety rules and other relevant policies.

Accreditation indicates that an ASP has a level of skills, resources and competence generally considered necessary to undertake contestable services. Accreditation does not certify or guarantee an ASP's ability to satisfactorily complete any project.

An ASP is only permitted to undertake, or sub-contract, contestable work for which it is accredited under the terms of the Scheme rules. More information on sub-contracting is in Section 2.6.

The NSW Department of Trade and Investment is the recognised accrediting agency for the

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<sup>1</sup> Section 31 of the *Electricity Supply Act 1995*.

Scheme for Accreditation of Service Providers

Scheme. The Scheme does not adopt a scheme of accreditation prepared by any other accrediting agency and is not operated jointly with another accrediting agency. Where any decision or other action is to be made or carried out by the Department under the Scheme, unless expressly stated otherwise, that decision or action can be made or carried out by the Manager Accreditation Services, Division of Resources and Energy.

Further information about contestable works and about this scheme can be obtained from the local electricity distributor or from the Scheme at:

Manager, Accreditation Services  
Division of Resources and Energy  
Level 12, Valentine Ave  
PARRAMATTA NSW 2051

Phone: 02 9842 8636  
Email: [asp.scheme@trade.nsw.gov.au](mailto:asp.scheme@trade.nsw.gov.au)

Scheme for Accreditation of Service Providers

## 2 General Information

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### 2.1 Grant and renewal of accreditation

To become accredited under this Scheme, an applicant must apply in writing, using the application form at the end of this document. Applicants must submit:

- (a) the completed application form;
- (b) evidence of the required competencies;
- (c) evidence of meeting the insurance requirements; and
- (d) the application fee.

Accreditation is valid for a twelve month period from the date it is granted (unless suspended or terminated during that time) and must be renewed annually. Applications for renewal will require payment of the relevant fee and evidence that the ASP holds current insurance policies of the types required.

Accreditation is available to natural persons or corporations.

Accreditation is not transferable. If there is a change in the identity of the applicant's legal entity or a change in control of the entity this is treated as a transfer and the newly constituted entity must re-apply for accreditation.

The means by which a person applying for accreditation can give evidence of his or her qualifications, experience and training is set out in the application form and in the description of required capabilities set out in section 6. Applicants will also be required to give undertakings as set out in the application form.

### 2.2 Insurance requirement

ASPs are required to hold the following types of insurance cover at all times:

- Workers Compensation or Personal Accident Insurance;
- Public/Products Liability;
- Motor Vehicle Comprehensive or Third Party Property Damage Insurance; and
- (for Level 3 only) Professional Indemnity.

It is important to note the requirement that public/product liability insurance needs to cite as 'interested parties 'the electricity distributors of NSW''. Applications for accreditation or for renewal cannot be completed unless the public/product liability insurance policy notes these interested parties.

Evidence of current insurance policies with a reputable insurer needs to be provided with an application. This evidence is also required to be provided with each annual renewal.

### 2.3 Requirements regarding personnel and sub-contractors

It is a condition of accreditation that an ASP has access to the appropriate number of personnel with the required qualifications in order to undertake work as an accredited service provider.

Scheme for Accreditation of Service Providers

## 2.4 Sub-contracting

Sub-contracting is permitted under the following conditions:

- (a) an ASP engaged by a customer as the principal ASP must be accredited in a specific category before it is permitted to sub-contract contestable work in that category to another ASP (with the appropriate accreditation). There is an exception to this rule that a Level 1 ASP can sub-contract Level 2 contestable work to a Level 2-accredited entity;
- (b) a sub-contractor must be accredited in its own right for any contestable work it undertakes. A principal is responsible for ensuring a sub-contractor holds the appropriate accreditation for the contestable work it is undertaking;
- (c) the principal ASP is responsible for ensuring the completion of any corrective action required concerning defects in the contestable work performed by its sub-contractor; and
- (d) if a principal ASP that engages individuals (ie. an entity that is not accredited in its own right) to perform contestable work on their behalf then it is presumed to be the employer of those individuals and is required to ensure those individuals are covered by the insurance policies held by the principal ASP. It is the responsibility of the principal ASP to ensure such an individual is registered and authorised for any contestable work if applicable.

## 2.5 Change to the entity holding accreditation

If an ASP changes its name (but retains the same underlying legal ownership) it is not necessary to re-apply for accreditation, but you must notify the Scheme within 10 days of the change of name.

If an ASP changes to operate under a new ABN/ACN (eg. it is bought by another company or otherwise becomes a new legal entity) the company will be required to make an application for a new accreditation, register its personnel under that new accreditation and seek new authorisation for those personnel.

# 3 Performance Review

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## 3.1 Performance monitoring by electricity distributors

The performance of ASPs along with their personnel and any sub-contractors is monitored and regulated by the local electricity distributors in accordance with this Scheme and their obligations under the *Electricity Supply (Safety and Network Management) Regulation 2014*.

Each local electricity distributor will develop and operate a system to assess and manage an ASP's project performance, using its own internal assessment tools. Further information can be obtained from the relevant electricity distributor.

If a local electricity distributor becomes aware of a safety breach or construction defect it will issue a non-conformance notice to the ASP (for levels 1 or 2) or the customer (for level 3) specifying details of the breach.

In the event of a major safety breach the local electricity distributor may withdraw

Scheme for Accreditation of Service Providers

authorisation of the responsible individuals and take other measures as set out below. In the event of a construction defect, if the works do not comply with the relevant safety management system or policies, the electricity distributor may require the disconnection and/or physical removal of the defective work from the system.

If a local electricity distributor advises the Scheme that it has concerns about the capacity of an ASP or a registered person to complete contestable services with an appropriate level of safety and technical performance, the Scheme may in its discretion do any of the following:

1. request further information from the local electricity distributor;
2. request a report from the ASP;
3. request a report from an independent inspector;
4. review the circumstances; or
5. downgrade, suspend or cancel the ASP's accreditation as appropriate, and in accordance with the *Electricity Supply (Safety and Network Management) Regulation 2014*.

The Scheme may, in its discretion, refer any concerns regarding the performance of an ASP or a registered person to an electricity distributor and request from the electricity distributor a report on the capacity of the ASP or registered person to undertake contestable services safely.

### **3.2 Suspension of accreditation**

The Scheme may suspend the accreditation of an ASP at any times on the ground of safety, for the duration and on conditions imposed by the Scheme in its absolute discretion.

### **3.3 Cancellation of accreditation**

The Scheme may cancel an ASP's accreditation if satisfied that:

- (a) the ASP is no longer competent to provide the contestable service for which the ASP is accredited (having regard to the results of any inspection by the Scheme or any audit of the ASP's performance), or
- (b) the ASP has been convicted of an offence against the Act or the *Electricity (Consumer Safety) Act 2004* or any regulations under those Acts, or
- (c) the ASP was accredited on the basis of false or misleading information or a failure to disclose or provide required information, or
- (d) the ASP has breached any undertaking given by it to the Scheme, or
- (e) it is necessary to do so on any other grounds relating to the standard of the work carried out or to public safety.

### **3.4 Appeals against decisions regarding accreditation**

The *Electricity Supply (Safety and Network Management) Regulation 2014* provides a right of appeal for any person who is the subject of a decision about accreditation including a decision not to grant accreditation or to downgrade, suspend or cancel accreditation.

Information about appeals is in Part 3 of the Regulation. Appeals must be made in writing within 28 days after the person has received notice of the decision, stating the reasons why the appellant considers that the decision should be reviewed. The Scheme must review the decision and give written reasons for its decision. The Scheme will endeavour to complete a

Scheme for Accreditation of Service Providers

review and inform the ASP of the outcome within a reasonable time.

If dissatisfied with the outcome of the review the ASP can request in writing a further appeal through the use of alternative dispute resolution procedures or independent arbitration. If alternative dispute resolution is unsuccessful, the ASP may refer the appeal to arbitration. Information about these processes including time limits for lodging a further appeal is also in part 3 of the Regulation.

### **3.5 Definition of safety breach**

A safety breach is an act or omission that:

- Threatens or has the potential to threaten the safety of any person or damage any property or disrupt the electricity network; or
- Is not compliant with relevant Acts and regulations; or
- Is not compliant with the local electricity distributor's safety rules or safety management system under the *Electricity Supply (Safety and Network Management) Regulation 2014*.

### **3.6 Definition of construction defect**

A construction defect consists of a significant non-conformance to specifications, material and/or project drawings. Non-compliance with a local electricity distributor's standards and specifications will be regarded as a construction defect.

Scheme for Accreditation of Service Providers

## 4 Definitions

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In this Scheme, unless defined below, terms have the same meaning as stated in the Act.

“**accreditation**” depending on the context, means:

1. the legislation-based approval required by a person to provide contestable services as defined in the Act; or
2. the act of granting recognition to a person who meets the terms of this Scheme.

“**accreditation criteria**” means the criteria set out in section 6.2.

“**Accredited Service Provider**” or “**ASP**” means a person who has been accredited through a ministerially-recognised accreditation scheme to undertake contestable works.

“**Act**” means the *Electricity Supply Act 1995*.

“**applicant**” means an applicant for accreditation as an ASP.

“**authorisation**” means permission in writing to an individual given by the local electricity distributor to undertake works on or near their distribution system in accordance with the local electricity distributor’s safety management system. Authorisation is required from each electricity distributor in whose network area the works are undertaken.

“**point of common coupling**” means the point at which the service line connects to the distribution system.

“**construction defect**” is defined in section 3.6.

“**customer**” means the person wishing to have the contestable services carried out.

“**distribution system**” for the purposes of this scheme, means electricity works operated by an electricity distributor to convey and control the conveyance of electricity from a transmission system up to the point of supply of wholesale or retail electricity customers.

“**electricity distributor**” means the electricity distribution network service provider in whose network area the electricity works are or will be located.

“**independent assessor**” means a competent person independent of the local electricity distributor and the accrediting agency.

“**major breach**” means according to the context a safety breach or a construction defect of a material or non-trivial nature as defined in Section 3.5 and 3.6.

“**near**” is as defined in the National Electricity Network Safety Code (ENA Doc 001–2008) as follows: “*a situation where there is a reasonable possibility of a person, either directly or through any conducting medium, coming within the relevant safe approach distances.*”

“**person**” includes an individual, corporation, a body corporate or body politic or more than one of any of these as defined in the *Interpretation Act 1987*.

“**point of supply**” means the junction of an electricity distributor’s conductors with consumers mains.

“**recognised**” means the Minister has by order published in the Gazette, declared that a specified scheme or body is recognised as an accreditation scheme or body in relation to the scheme.



Scheme for Accreditation of Service Providers

**"recoverable works"** means works on the electricity network, undertaken at the request of customers or other external parties, but which are not for the purpose of establishing a new or upgraded connection to the electricity network. Repairs to electricity assets damaged by third parties may also be included. Examples of this type of work include:

- undergrounding of electricity assets at the customer's request;
- relocation of electricity assets to allow other activity such as road works; and
- emergency repairs to electricity assets following damage such as from vehicle impacts or excavation works.

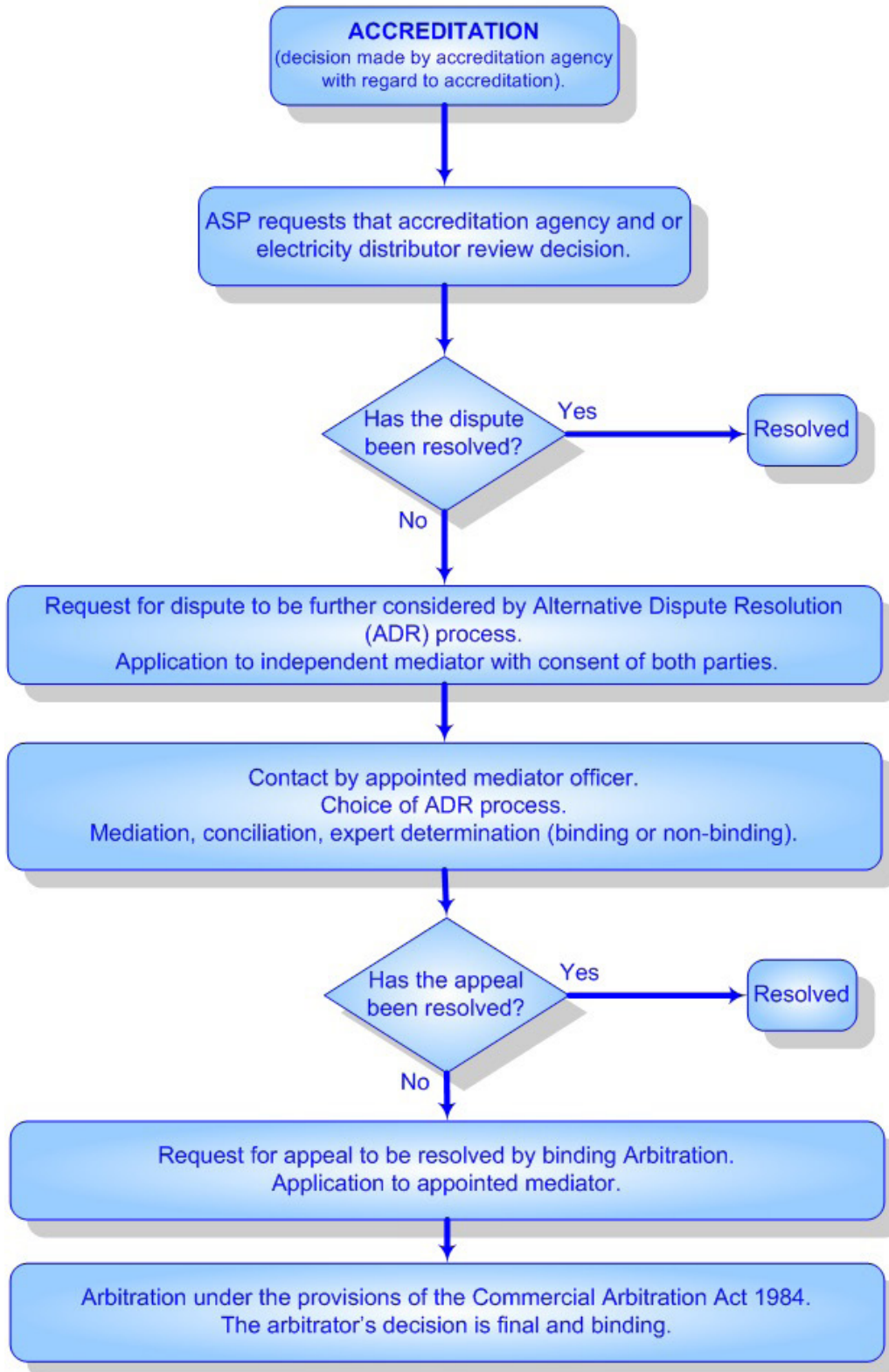
**"Regulation"** means the *Electricity Supply (Safety and Network Management) Regulation 2014*

**"safety breach"** is defined in section 3.5

**"Scheme"** and **"Accreditation Scheme"** means a Scheme for the Accreditation of Service Providers to Undertake Contestable Services recognised by the Minister for Resources and Energy.

## 5 Dispute Resolution

### Dispute Resolution Process



Scheme for Accreditation of Service Providers

## PART 2

### LEVEL 3 SERVICE PROVIDERS: DESIGN SERVICES

#### 6. Level 3 Accreditation

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##### 6.1 Services that can be provided under Level 3 accreditation

The services that can be provided by a Level 3 ASP consist of **designing distribution works** on, or intended for connection to the networks operated by the electricity distributors.

A Level 3 Accredited Service Provider (ASP) is responsible for designing and documenting the requirements for contestable services in accordance with design information, standards and specifications prepared by the local electricity distributor, as well as all applicable laws and regulations concerning the protection of the environment, amongst other matters.

There are two categories of Level 3 ASPs:

1. underground designer; and
2. overhead designer.

##### 6.2 Accreditation criteria

To become accredited under this Scheme, an applicant must apply to the Scheme in writing, lodging the application form in this document with the necessary details and application fee.

To qualify for accreditation, the applicant will need to demonstrate that:

- (a) designs are undertaken only by competent persons meeting the qualification and experience criteria; and
- (b) insurance policies are current.

An applicant for accreditation will need to provide the names of an appropriate number of persons who available and who possess the required competencies and qualifications described below.

##### Criterion 1:

- (a) Institution of Engineers Australia, National Professional Engineer Registration (NPER) in the area of Electrical Engineering;
- (b) industry experience in designing electricity reticulation systems of the category for which accreditation is required; and
- (c) knowledge of the electricity distributor's construction Standards and Specifications relevant to the category for which accreditation is required.

or

Scheme for Accreditation of Service Providers

**Criterion 2:**

- (a) Institution of Engineers Australia, National Engineering Technologists Registration (NETR) in the area of Electrical Engineering;
- (b) industry experience in designing electricity reticulation systems of the category for which accreditation is required; and
- (c) knowledge of the electricity distributor's construction Standards and Specifications relevant to the category for which accreditation is required.

or

**Criterion 3:**

- (a) documentary evidence of at least 5 years industry experience in designing electricity reticulation systems of the category for which accreditation is required;
- (b) at least one written reference from an electricity distributor or similar organisation confirming the designer's experience and competence in reticulation design; and
- (d) knowledge of the electricity distributor's construction standards and specifications relevant to the category for which accreditation is required.

Applicants should refer to the electricity distributors for any local requirements that may apply to contestable design work, such as environmental management training.

**6.3 Accreditation fees**

Accreditation fees for Level 3 ASPs are set out in the Application Form, are payable by cheque or credit card and are non – refundable. These fees may be adjusted on 1 September each year in accordance with the rate of change of the Sydney Consumer Price Index for each full year published by the Australian Bureau of Statistics for the June quarter of each year.

The electricity distributors will be charged a fee for accreditation determined by the Minister for Resources and Energy from time to time and published in the NSW Government Gazette.

**6.4 Records**

Level 3 ASPs are required to maintain records of the qualifications of the individuals undertaking network design work and current insurance policies and provide copies of those records to the Scheme or the local electricity distributor on request.

Scheme for Accreditation of Service Providers

## Appendix A – Evidence of Insurance

A Certificate of Currency or other evidence of current insurance for the undertaking of contestable works is required for each of the following:

TYPE OF INSURANCE	MINIMUM INFORMATION REQUIRED	OTHER REQUIREMENTS
<p><b>Workers' compensation or Personal accident</b></p>	<ul style="list-style-type: none"> <li>▪ Name of insured</li> <li>▪ Name of insurer</li> <li>▪ Policy Number</li> <li>▪ Period of insurance</li> </ul>	
<p><b>Comprehensive motor vehicle, or Motor vehicle third party property damage</b></p>	<ul style="list-style-type: none"> <li>▪ Name of insured</li> <li>▪ Name of insurer</li> <li>▪ Policy Number</li> <li>▪ Limit of Liability (minimum \$10 million any one occurrence)</li> <li>▪ Deductable</li> <li>▪ Period of insurance</li> </ul>	
<p><b>Public/products liability</b> covering claims arising out of or as a consequence of the performance of the contestable works in respect of:                      loss of, or damage to, or loss of use of, any real or personal property, and                      the personal injury, disease or illness to, or death of, any person, and any occurrence in relation to any unregistered plant or unregistered vehicles used directly or indirectly in respect of the contestable works.</p>	<ul style="list-style-type: none"> <li>▪ Name of insured</li> <li>▪ Name of insurer</li> <li>▪ Policy Number</li> <li>▪ Limit of Liability (minimum \$10 million any one occurrence in respect of public liability and a minimum of \$10 million any one occurrence and in the aggregate any one period in respect of product liability)</li> <li>▪ Deductable</li> <li>▪ Period of insurance</li> </ul>	<ol style="list-style-type: none"> <li>1. The interests of the <b>Electricity Distributors of New South Wales</b> and their respective employees, consultants or agents must be noted on the insurance policy. The insurer is required to waive all rights, remedies or relief to which it might become entitled by way of subrogation against the Electricity Distributors of New South Wales.</li> <li>2. If any products are supplied the insurance must be maintained for a minimum of three years from the date of last supply of any products in respect of contestable works.</li> </ol>
<p><b>Professional Indemnity</b></p>	<ul style="list-style-type: none"> <li>▪ Name of Insured</li> <li>▪ Name of Insurer</li> <li>▪ Policy Number</li> <li>▪ Limit of liability (minimum \$2 million)</li> <li>▪ Period of insurance</li> </ul>	

Scheme for Accreditation of Service Providers

## LEVEL 3 ASP – APPLICATION FORM

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### HOW DO YOU APPLY?

Complete and lodge this application form with any other documents and the **accreditation fee** with the Department of Trade & Investment (see below).

On accreditation you will receive a letter of accreditation and a tax invoice showing receipt of payment. It will be necessary for you to take these to the electricity distributor/s to apply for authorisation for individual staff you will employ to work on or near the electricity distribution networks.

### FEES

	Fee	GST	Total
Applications	\$425.45	\$42.55	\$468
Renewals	\$266.36	\$26.64	\$293

Send completed applications to:

Manager, Accreditation Services  
Division of Resources and Energy  
Level 12, 10 Valentine Avenue  
PARRAMATTA NSW 2051

**Cheques should be made payable to the *Department of Trade and Investment***

Enquiries may be directed to the Scheme by:

Phone: 02 9842 8636  
Email: [asp.scheme@trade.nsw.gov.au](mailto:asp.scheme@trade.nsw.gov.au)

PLEASE ALLOW A MINIMUM OF TEN (10) WORKING DAYS FOR PROCESSING OF  
YOUR APPLICATION

**INCOMPLETE APPLICATIONS WILL NOT BE PROCESSED**

## CHECKLIST FOR LEVEL 3 APPLICATIONS

Before submitting your application please ensure you

- Complete the application form
- Provide evidence (eg. copy of NPER registration) that you or your staff satisfy the accreditation criteria
- Provide evidence of insurance details (see Appendix A)
  - Public and Products Liability (**minimum \$10M**)
  - Comprehensive Motor Vehicle Insurance policy
  - Workers Compensation Insurance **or** Personal Accident Insurance
  - Professional Indemnity insurance (**minimum \$2 million**)
- Ensure the **Electricity Distributors of NSW are noted as interested parties** on the Public and Products Liability Insurance Policy.
- Provide payment of the accreditation fee (page 19)
- Sign the application form on page 20

## LEVEL 3 APPLICANT DETAILS

Applicant: \_\_\_\_\_  
\_\_\_\_\_

(print full name of applicant – ie individual, all partners or corporation)

**Corporate applicants must also provide details of directors in this form**

Business name: \_\_\_\_\_

Please provide **one** of the following if appropriate:

ACN \_\_\_\_\_ **OR** ABN \_\_\_\_\_

**OR**

NSW Business Registration Number \_\_\_\_\_

Address \_\_\_\_\_  
\_\_\_\_\_ Postcode \_\_\_\_\_

Telephone: \_\_\_\_\_ Facsimile: \_\_\_\_\_

Mobile: \_\_\_\_\_ E-mail address: \_\_\_\_\_

### Category of accreditation required

Overhead       Underground       Both

If the Applicant is already accredited under this Scheme then please provide:

i) Accreditation Number: \_\_\_\_\_

Level/Category of Accreditation: \_\_\_\_\_

ii) Accreditation Number: \_\_\_\_\_

Level/Category of Accreditation: \_\_\_\_\_



## CORPORATION DIRECTORS

Corporation Name \_\_\_\_\_

\_\_\_\_\_ ACN \_\_\_\_\_

Details of all directors are to be provided (*residential addresses to be given*)

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

Surname: \_\_\_\_\_ Given names: \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_ Post code \_\_\_\_\_

*(Please photocopy this form if insufficient space available)*

## PAYMENT DETAILS

Please make cheques for accreditation fees payable to:

***Department of Trade and Investment***

**If paying by credit card, please complete the following:**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Daytime Telephone No. \_\_\_\_\_

Please debit my credit card account **\$468**

Please tick one:     MasterCard                       Visa

Card number: \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ \_

Expiry date: \_\_\_/\_\_\_

Cardholder's name (as shown on credit card): \_\_\_\_\_

Signature of cardholder: \_\_\_\_\_

Date: \_\_\_/\_\_\_/\_\_\_



**CRIMES (ADMINISTRATION OF SENTENCES) ACT 1999**

DAVID HURLEY, Governor

I, General The Honourable David Hurley AC DSC (Ret'd), Governor of the State of New South Wales, with the advice of the Executive Council, and pursuant to s225 (1) and 225 (3) of the *Crimes (Administration of Sentences) Act 1999*, do, by this Proclamation, declare the area comprised within the boundaries hereunder (together with all buildings or premises which are now or may hereafter be erected thereon) to be a correctional centre within the meaning of the *Crimes (Administration of Sentences) Act 1999* and I further declare that the correctional centre shall be known as Kirkconnell Correctional Centre, viz.:

All that piece or parcel of land situated in the local government area of Evans, Parishes of Castleton and Eusdale and County of Roxburgh, being the parts of Sunny Corner State Forest No 806 shown by dark shading as Kirkconnell Correctional Centre in Plan Catalogue Number 54959 in the NSW Office of Finance and Services Plan Room and having an area of 15.52 hectares or thereabouts.

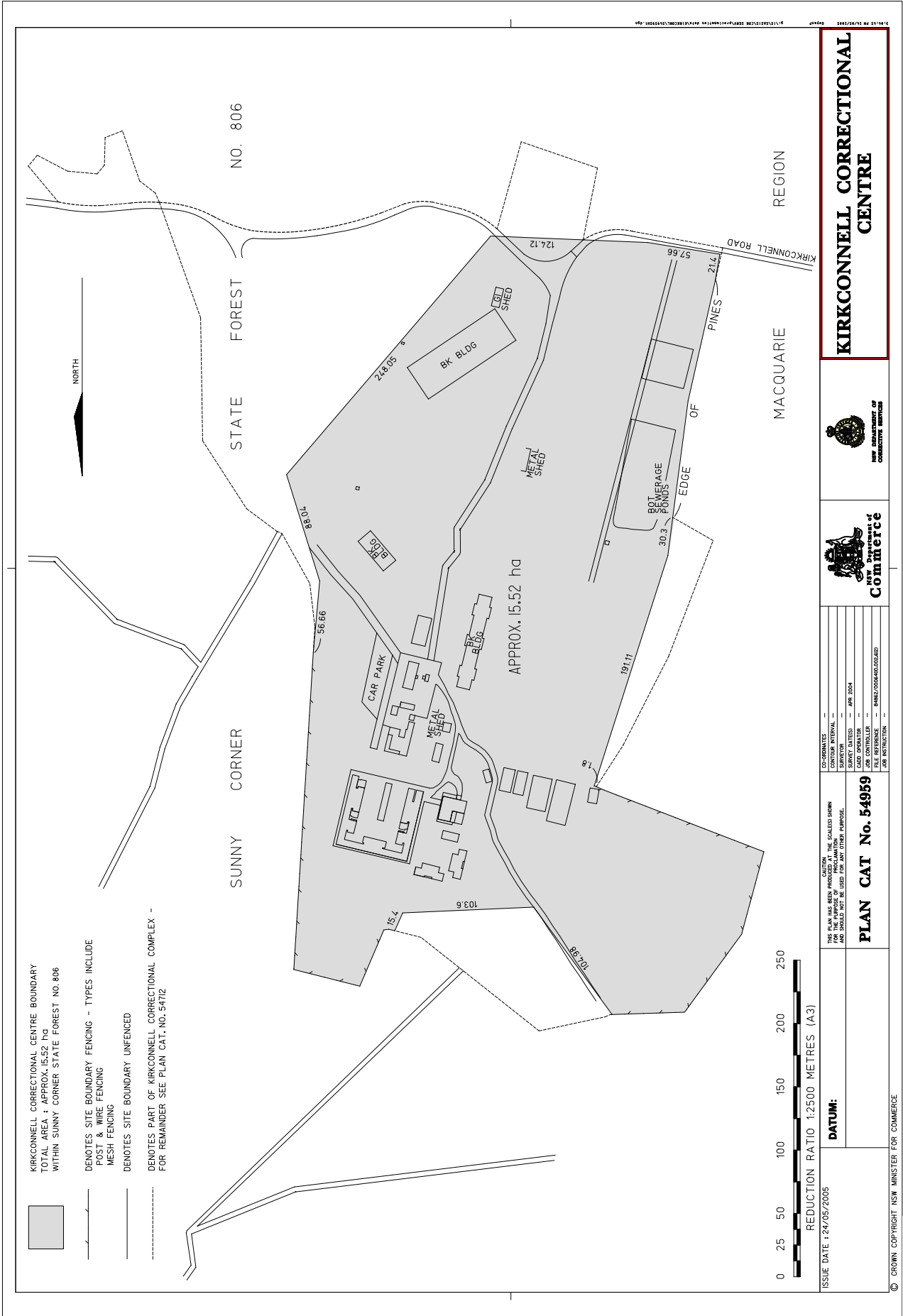
This proclamation is to take effect on and from the date of publication in the *NSW Government Gazette*.

Signed and sealed at Sydney, this 25th day of February 2015.

By His Excellency's Command

BRAD HAZZARD, MP  
Minister for Justice

GOD SAVE THE QUEEN!



**CRIMES (ADMINISTRATION OF SENTENCES) ACT 1999**

DAVID HURLEY, Governor

I, General The Honourable David Hurley AC DSC (Ret'd), Governor of the State of New South Wales, with the advice of the Executive Council, and pursuant to s224 (1) and 224 (2) of the *Crimes (Administration of Sentences) Act 1999*, do, by this Proclamation, declare the area comprised within the boundaries hereunder (together with all buildings or premises which are now or may hereafter be erected thereon) to be a correctional complex within the meaning of the *Crimes (Administration of Sentences) Act 1999* and I further declare that the correctional complex shall be known as Kirkconnell Correctional Complex, viz.:

All that piece or parcel of land situated in the local government area of Evans, Parishes of Castleton and Eusdale and County of Roxburgh, being the parts of Sunny Corner State Forest No 806 shown by dark shading as Kirkconnell Correctional Complex in Plan Catalogue Number 54712 in the NSW Office of Finance and Services Plan Room and having an area of 26.77 hectares or thereabouts.

This proclamation is to take effect on and from the date of publication in the *Government Gazette*.

Signed and sealed at Sydney, this 25th day of February 2015.

By His Excellency's Command

BRAD HAZZARD, MP  
Minister for Justice

GOD SAVE THE QUEEN!



ERRATUM

The signing date of the Instrument of Delegation under the *Environmental Planning and Assessment Act 1979*, published in *NSW Government Gazette* No 13 of 20 February 2015, page 369, was incorrect and should have read “Dated 4 February 2015”. This erratum corrects that error.

ENVIRONMENTAL PLANNING AND ASSESSMENT ACT 1979

Instrument of Delegation

I, the Minister for Planning, under section 23 of the *Environmental Planning and Assessment Act 1979* (the Act), delegate my functions referred to in Column 2 of Schedule 1 to this Instrument to the officers of the Department of Planning and Environment holding the positions or having the roles identified in Column 3 of Schedule 1 to this Instrument.

I revoke all previous delegations of my functions the subject of this Instrument of Delegation.

Dated 23 February 2015

The Hon PRU GOWARD, MP  
Minister for Planning

Schedule 1

Item	Function	Delegate
<b>Environmental Planning and Assessment Act 1979</b>		
1.	All of my functions under <b>section 93F</b> of the Act including the following: <ul style="list-style-type: none"> <li>entering into, amending or revoking a planning agreement;</li> <li>approving a planning authority entering into a planning agreement that excludes the application of section 94EF of the Act; and</li> <li>approving any person to be an additional party to a planning agreement and to receive a benefit under the agreement on behalf of the State.</li> </ul>	(a) Secretary (b) Chief Financial and Operating Officer
2.	All of my functions under a planning agreement entered into under section 93F of the Act.	(a) Secretary (b) Chief Financial and Operating Officer (c) Directors reporting to the Chief Financial and Operating Officer
3.	My functions under <b>section 94A(2A)</b> of the Act to approve a consent authority imposing a condition under section 94A of the Act on development on land within a special contributions area.	(a) Secretary (b) Chief Financial and Operating Officer
4.	My functions under <b>section 94CA</b> of the Act to approve the imposition of a condition under sections 94 or 94A of the Act for the provision of a public amenity or public service on land in another State or Territory.	(a) Secretary (b) Chief Financial and Operating Officer
5.	All of my functions under <b>section 94E</b> of the Act to direct, generally or in any particular case or class of cases, a consent authority as to the matters specified in section 94E of the Act.	(a) Secretary
6.	All of my functions under <b>section 94EAA</b> of the Act including: <ul style="list-style-type: none"> <li>directing a council to approve, amend or repeal a contributions plan; and</li> <li>making, amending or repealing a contributions plan.</li> </ul>	(a) Secretary
7.	My functions under <b>section 94EE</b> of the Act to determine the level and nature of development contributions to be imposed as conditions for the provision of infrastructure in relation to development or a class of development.	(a) Secretary



Item	Function	Delegate
8.	All of my functions under <b>section 94EE(4)</b> of the Act including: <ul style="list-style-type: none"> <li>• determining who are the relevant stakeholders for the purpose of consulting under section 94EE(4) of the Act;</li> <li>• consulting with owners of land in the special contributions area and other relevant stakeholders;</li> <li>• publicly exhibiting a proposal in relation to the level of development contributions and seek submissions within a reasonable time in relation to that proposal; and</li> <li>• establishing a panel that, in the Minister's opinion, represents the interest of the various relevant stakeholders and consulting with that panel.</li> </ul>	(a) Secretary (b) Chief Financial and Operating Officer
9.	All of my functions under a determination made under <b>section 94EE</b> of the Act.	(a) Secretary (b) Chief Financial and Operating Officer (c) Directors reporting to the Chief Financial and Operating Officer
10.	My functions under <b>section 94EF</b> of the Act to direct a consent authority, in relation to development or a class of development on land within a special contributions area to impose a condition on a grant of development consent.	(a) Secretary
11.	My functions under <b>section 94EF(3)</b> of the Act to impose a condition referred to in section 94EF(1) if the consent authority fails to do so.	(a) Secretary (b) Chief Financial and Operating Officer
12.	My functions under <b>section 94EF(5)</b> of the Act to: <ul style="list-style-type: none"> <li>• consent to a consent authority (other than the Minister) accepting the dedication of land or the provision of a material public benefit in part or full satisfaction of a condition requiring a special infrastructure contribution; and</li> <li>• as a consent authority, accept the dedication of land or the provision of a material public benefit in part or full satisfaction of a condition requiring a special infrastructure contribution.</li> </ul>	(a) Secretary (b) Chief Financial and Operating Officer
13.	All of my functions under <b>section 94EG</b> of the Act to create, repeal or change a special contributions area.	(a) Secretary
14.	My functions under <b>section 94EG(4)</b> of the Act including: <ul style="list-style-type: none"> <li>• determining what peak industry organisations are relevant for the purpose of consulting under section 94EG(4) of the Act; and</li> <li>• consulting with those peak industry organisations.</li> </ul>	(a) Secretary (b) Chief Financial and Operating Officer
15.	All of my functions under <b>section 94EH</b> of the Act to direct a consent authority to sell all or part of any land it receives under Subdivision 4 of Division 6 of Part 4 of the Act or to transfer any such land to a public authority.	(a) Secretary
<b>Environmental Planning and Assessment Regulation 2000 (the Regulation)</b>		
16.	All of my functions as a planning authority under <b>clause 25E</b> of the Regulation regarding the preparation and exhibition of an explanatory note.	(a) Secretary (b) Chief Financial and Operating Officer

**POISONS AND THERAPEUTIC GOODS ACT 1966**

ORDER ISSUED UNDER SECTION 34

Supply of Regulated Goods

Pursuant to section 34 (3) of the *Poisons and Therapeutic Goods Act 1966*, I Dr Kerry Chant, Chief Health Officer, a duly appointed delegate for the Minister for Health do hereby exempt the supply of condoms at public events from the operation of s34 (1) of the Poisons and Therapeutic Goods Act until 31 December 2017.

This Order is subject to the following conditions:

- a) The condoms are included in the Australian Register of Therapeutic Goods.
- b) The person supplying the condoms must notify the Ministry of Health of the intention to supply condoms at a public event no less than seven days prior to the public event occurring.
- c) The product must be offered only to persons at least aged 16 years of age.
- d) The product must be supplied only in the original packs (including batch numbers and expiry dates).
- e) The distribution must be carried out in a manner that enables the intended recipient to be fully aware that the product is being offered before accepting the pack.

Signed this 25th day of February 2015.

Dr KERRY CHANT  
Chief Health Officer and Deputy Secretary  
Population and Public Health  
Delegate of the Minister for Health

## Planning and Environment Notices

### HERITAGE ACT 1977

#### NOTICE OF LISTING ON THE STATE HERITAGE REGISTER UNDER SECTION 37 (1) (b)

HMAS *Sydney* 1 – SMS *Emden* Memorial  
(moveable heritage item)

Hyde Park, Liverpool Street, Sydney

SHR No 1946

In pursuance of section 37 (1) (b) of the *Heritage Act 1977* (NSW), the Heritage Council gives notice that the item of environmental heritage specified in Schedule “A” has been listed on the State Heritage Register in accordance with the decision of the Minister for Heritage made on 16 January 2015 to direct the listing. This listing applies to the curtilage or site of the item, being the land described in Schedule “B”.

HERITAGE COUNCIL OF NEW SOUTH WALES

#### Schedule “A”

The item known as HMAS *Sydney* 1 – SMS *Emden* Memorial (moveable heritage item), situated on the land described in Schedule “B”.

#### Schedule “B”

All those pieces or parcels of land known as Part Lot 1 DP 1082647 in Parish of St James, County of Cumberland shown on the plan catalogued HC 2314 in the office of the Heritage Council of New South Wales.

### HERITAGE ACT 1977

#### ORDER UNDER SECTION 57 (2) TO GRANT SITE SPECIFIC EXEMPTIONS FROM APPROVAL

HMAS *Sydney* 1 – SMS *Emden* Memorial  
(moveable heritage item)

Hyde Park, Liverpool Street, Sydney

SHR No. 1946

I, the Minister for Heritage, on the recommendation of the Heritage Council of New South Wales, in pursuance of section 57 (2) of the *Heritage Act 1977*, do, by this my order, grant an exemption from section 57 (1) of that Act in respect of the engaging in or carrying out of any activities described in Schedule “C” by the owner described in Schedule “B” on the item described in Schedule “A”.

The Hon ROB STOKES, MP  
Minister for Heritage

Sydney, 16th Day of January 2015

#### Schedule “A”

The item known as HMAS *Sydney* 1 – SMS *Emden* Memorial (moveable heritage item), situated on the land described in Schedule “B”.

#### Schedule “B”

All those pieces or parcels of land known as Part Lot 1 DP 1082647 in Parish of St James, County of Cumberland shown on the plan catalogued HC 2314 in the office of the Heritage Council of New South Wales.

### Schedule “C”

1. Maintenance, cleaning and repair of the existing fence, plinth, pavers and kerbing within the curtilage where the works will not materially affect the heritage significance of the moveable heritage item.
2. Alteration to the orientation of the gun where work to facilitate the alteration will not materially affect the heritage significance of the moveable heritage item.

### HERITAGE ACT 1977

#### DIRECTION PURSUANT TO SECTION 32 (1) TO LIST AN ITEM ON THE STATE HERITAGE REGISTER

Cootamundra World War II Fuel Depot Site  
219 Sutton Street Cootamundra

SHR No 1943

In pursuance of section 37 (1) (b) of the *Heritage Act 1977* (NSW), the Heritage Council gives notice that the item of environmental heritage specified in Schedule “A” has been listed on the State Heritage Register in accordance with the decision of the Minister for Heritage made on 15 January 2015 to direct the listing. This listing shall apply to the curtilage or site of the item, being the land described in Schedule “B”.

HERITAGE COUNCIL OF NEW SOUTH WALES

#### Schedule “A”

The item known as Cootamundra World War II Fuel Depot Site, situated on the land described in Schedule “B”.

#### Schedule “B”

All those pieces or parcels of land known as Lot 112 DP 136005 in Parish of Cootamundra, County of Harden shown on the plan catalogued HC 2628 in the office of the Heritage Council of New South Wales.

### HERITAGE ACT 1977

#### ORDER UNDER SECTION 57 (2) TO GRANT SITE SPECIFIC EXEMPTIONS FROM APPROVAL

Cootamundra World War II Fuel Depot Site

SHR No. 1943

I, the Minister for Heritage, on the recommendation of the Heritage Council of New South Wales, in pursuance of section 57 (2) of the *Heritage Act 1977*, do, by this my order, grant an exemption from section 57 (1) of that Act in respect of the engaging in or carrying out of any activities described in Schedule “C” by the [owner, mortgagee or lessee of the land] described in Schedule “B” on the item described in Schedule “A”.

The Hon ROB STOKES, MP  
Minister for Heritage

Sydney, 15th Day of January 2015

**Schedule “A”**

The item known as the Cootamundra World War II Fuel Depot Site, situated on the land described in Schedule “B”.

**Schedule “B”**

All those pieces or parcels of land known as Lot 112 DP 136005 in Parish of Cootamundra, County of Harden shown on the plan catalogued HC 2628 in the office of the Heritage Council of New South Wales.

**Schedule “C”**

1. All Standard Exemptions
2. Development application  
All remediation works authorised under the Development Application DA13-047.
3. Landscape management  
Bushfire hazard reduction works including slashing of grass, controlled burning and removal of vegetation less than one metre in height.
4. Conservation Management Plan  
All exemptions in a conservation management plan (CMP) which has been endorsed by the Heritage Council of NSW.

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**HERITAGE ACT 1977**

**DIRECTION PURSUANT TO SECTION 32 (1) TO LIST AN ITEM ON THE STATE HERITAGE REGISTER**

Waratah Park  
13 Namba Road, Duffys Forest  
SHR No 1944

In pursuance of section 37 (1) (b) of the *Heritage Act 1977* (NSW), the Heritage Council gives notice that the item of environmental heritage specified in Schedule “A” has been listed on the State Heritage Register in accordance with the decision of the Minister for Heritage made on 16 January 2015 to direct the listing. This listing shall apply to the curtilage or site of the item, being the land described in Schedule “B”.

HERITAGE COUNCIL OF NEW SOUTH WALES

**Schedule “A”**

The item known as Waratah Park, situated on the land described in Schedule “B”.

**Schedule “B”**

All those pieces or parcels of land known as Lot 445 DP 824043 in Parish of Broken Bay, County of Cumberland shown on the plan catalogued HC 2525 in the office of the Heritage Council of New South Wales.

**HERITAGE ACT 1977**

**ORDER UNDER SECTION 57 (2) TO GRANT SITE SPECIFIC EXEMPTIONS FROM APPROVAL**

Waratah Park  
13 Namba Road, Duffys Forest  
SHR No. 1944

I, the Minister for Heritage, on the recommendation of the Heritage Council of New South Wales, in pursuance of section 57 (2) of the *Heritage Act 1977*, do, by this my order, grant an exemption from section 57 (1) of that Act in respect of the engaging in or carrying out of any activities described in Schedule “C” by the [owner, mortgagee or lessee of the land] described in Schedule “B” on the item described in Schedule “A”.

The Hon ROB STOKES, MP  
Minister for Heritage

Sydney, 16th Day of January 2015

**Schedule “A”**

The item known as Waratah Park, situated on the land described in Schedule “B”.

**Schedule “B”**

All those pieces or parcels of land known as Lot 445 DP 824043 in Parish of Broken Bay, County of Cumberland shown on the plan catalogued HC 2525 in the office of the Heritage Council of New South Wales.

**Schedule “C”**

1. **All Standard Exemptions**
2. **Non-significant elements**  
Internal modifications, demolition and removal of non-significant built structures where the works have no material impact on the heritage significance of the place. The non-significant built structures include: the small service building adjoining the Rangers Headquarters, the large undercover BBQ area, children’s play equipment area, the large shed used to hold farm equipment, the large octagonal gatehouse building, demountable residences and any associated sheds, remnant animal enclosures and electrified fencing.
3. **Landscape management**  
Bushfire hazard reduction works including slashing of grass, controlled burning and removal of vegetation less than 1 metre in height.
4. **Public safety and risk management**  
Temporary emergency security arrangements including the boarding up of windows and doors and repair of fencing where the works have no material impact on the significance of the place.
5. **Conservation Management Plan**  
All exemptions in a conservation management plan (CMP) which has been endorsed by the Heritage Council of NSW.

**HERITAGE ACT 1977**

ORDER UNDER SECTION 57 (2) TO GRANT SITE  
SPECIFIC EXEMPTIONS FROM APPROVAL

Original Wollongong Telegraph and Post Office

SHR No. 1940

I, the Minister for Heritage, on the recommendation of the Heritage Council of New South Wales, in pursuance of section 57 (2) of the *Heritage Act 1977*, do, by this my order, grant an exemption from section 57 (1) of that Act in respect of the engaging in or carrying out of any activities described in Schedule “C” by the owner, mortgagee or lessee of the land described in Schedule “B” on the item described in Schedule “A”.

The Hon ROB STOKES, MP  
Minister for Heritage

Dated at Sydney, 15th Day of January 2015

**Schedule “A”**

The item known as the Original Wollongong Telegraph and Post Office, situated on the land described in Schedule “B”.

**Schedule “B”**

All those pieces or parcels of land known as Lot 10 DP 1107297 and Lot 1 DP 881106 in Parish of Wollongong, County of Camden shown edged heavy black on the plan catalogued HC 2623 in the office of the Heritage Council of New South Wales.

**Schedule “C”**

1. All Standard Exemptions
2. All works to the Illawarra Historical Society Museum’s collection of moveable heritage that do not materially impact on the heritage significance of the building.

**PROTECTION OF THE ENVIRONMENT  
OPERATIONS (WASTE) REGULATION 2014**

Notice of Exemption from Clause 71:  
Application of Proximity Principle to  
Transportation in the Course of Business

I, Stephen Beaman, Director Waste and Resource Recovery, Environment Protection Authority, grant an exemption from clause 71 of the *Protection of the Environment Operations (Waste) Regulation 2014* in relation to the transportation of waste that is category 1 trackable waste, other than soils contaminated with a substance or waste that is referred to in Part 1 of Schedule 1 of the *Protection of the Environment Operations (Waste) Regulation 2014*.

This exemption is subject to the following conditions:

1. The category 1 trackable waste being transported is not mixed with, or otherwise transported with any other type of waste.
2. The authorised agent, consignor, receiver and transporter with respect to the transportation of the category 1 trackable waste have complied with all the requirements in Part 4 of the *Protection of the Environment Operations (Waste) Regulation 2014* that apply to them in relation to the transportation of the waste.

This exemption is granted under clauses 71 (6) and 91 of the *Protection of the Environment Operations (Waste) Regulation 2014*. Words and expression used in this exemption have the same meaning as they have in the *Protection of the Environment Operations Act 1997* and the *Protection of the Environment Operations (Waste) Regulation 2014*.

This exemption has effect on and from the date that it is published in the Government Gazette.

STEPHEN BEAMAN  
Director, Waste and Resource Recovery  
Environment Protection Authority



## Roads and Maritime Notices

### ROADS ACT 1993

#### LAND ACQUISITION (JUST TERMS COMPENSATION) ACT 1991

Notice of Compulsory Acquisition and Dedication as Public Road of Land at Braidwood in the Palerang Council Area

Roads and Maritime Services by its delegate declares, with the approval of His Excellency the Governor, that the land described in the schedule below is acquired by compulsory process under the provisions of the *Land Acquisition (Just Terms Compensation) Act 1991* for the purposes of the *Roads Act 1993* and further dedicates the land as public road under section 10 of the *Roads Act 1993*.

K DURIE

Manager, Compulsory Acquisition & Road Dedication  
Roads and Maritime Services

#### Schedule

All that piece or parcel of land situated in the Palerang Council area, Parish of Percy and County of St Vincent shown as Lot 2 Deposited Plan 1199112, being part of the land in Certificate of Title 7001/1033186.

The land is said to be in the possession of the Crown and South East Local Land Services (reserve trust manager).

(RMS Papers: SF2014/66903; RO SF2014/15625)

### ROADS ACT 1993

#### LAND ACQUISITION (JUST TERMS COMPENSATION) ACT 1991

Notice of Compulsory Acquisition and Dedication as Public Road of Land at Hartley in the Lithgow City Council Area

Roads and Maritime Services by its delegate declares, with the approval of His Excellency the Governor, that the land described in the schedule below is acquired by compulsory process under the provisions of the *Land Acquisition (Just Terms Compensation) Act 1991* for the purposes of the *Roads Act 1993* and further dedicates the land as public road under section 10 of the *Roads Act 1993*.

K DURIE

Manager, Compulsory Acquisition & Road Dedication  
Roads and Maritime Services

#### Schedule

All that piece or parcel of Crown land situated in the Lithgow City Council area, Parish of Hartley and County of Cook shown as Lot 2 Deposited Plan 1190789, being part of the land in Certificate of Title 7032/1057700.

The land is said to be in the possession of the Crown and Hartley Reserves Recreation Trust (reserve trust manager).

(RMS Papers: SF2014/55266; RO SF2013/180331)

### ROADS ACT 1993

#### LAND ACQUISITION (JUST TERMS COMPENSATION) ACT 1991

Notice of Compulsory Acquisition of Land at West Pennant Hills in The Hills Shire Council Area

Roads and Maritime Services by its delegate declares, with the approval of His Excellency the Governor, that the land described in the schedule below is acquired by compulsory process under the provisions of the *Land Acquisition (Just Terms Compensation) Act 1991* for the purposes of the *Roads Act 1993*.

K DURIE

Manager, Compulsory Acquisition & Road Dedication  
Roads and Maritime Services

#### Schedule

All those pieces or parcels of land situated in The Hills Shire Council area, Parish of Field of Mars and County of Cumberland, shown as Lots 1 to 4 inclusive, Deposited Plan 34450, being the whole of the land in Certificate of Title Auto-Consol 8635-45.

The land is said to be in the possession of Brian Martin (registered proprietor) and Australia and New Zealand Banking Group Limited (mortgagee).

(RMS Papers: SF2014/57803)

### ROADS ACT 1993

#### LAND ACQUISITION (JUST TERMS COMPENSATION) ACT 1991

Notice of Compulsory Acquisition of Land at Tyndale and Townsend in the Clarence Valley Council Area

Roads and Maritime Services by its delegate declares, with the approval of His Excellency the Governor, that the land described in the schedule below is acquired by compulsory process under the provisions of the *Land Acquisition (Just Terms Compensation) Act 1991* for the purposes of the *Roads Act 1993*.

K DURIE

Manager, Compulsory Acquisition & Road Dedication  
Roads and Maritime Services

#### Schedule

All those pieces or parcels of land situated in the Clarence Valley Council area, Parishes of Tyndale and Taloumbi and County of Clarence shown as:

Lot 7 Deposited Plan 1185493, being part of the land in Certificate of Title 11/1143319 and said to be in the possession of Trevor Raymond Traynor and Beverley Joy Traynor (registered proprietors) and Westpac Banking Corporation (mortgagee);

Lot 5 Deposited Plan 1202603, being part of the land in Certificate of Title 2/807072 and said to be in the possession of Steven Matthew Denshire (registered proprietor), Kiriwina Investment Company Pty Limited (mortgagee) and Glen Taylor (grantee of an unregistered call option).

(RMS Papers: SF2014/73460)

**ROADS ACT 1993**

**LAND ACQUISITION (JUST TERMS  
COMPENSATION) ACT 1991**

Notice of Compulsory Acquisition of Land at  
Auburn in the Auburn City Council Area

Roads and Maritime Services by its delegate declares, with the approval of His Excellency the Governor, that the interest in land described in the schedule below is acquired by compulsory process under the provisions of the *Land Acquisition (Just Terms Compensation) Act 1991* for the purposes of the *Roads Act 1993*.

K DURIE  
Manager, Compulsory Acquisition & Road Dedication  
Roads and Maritime Services

**Schedule**

Interest in Land

A lease for a specified period of thirty months, as described in Memorandum AI810606 recorded at Land and Property Information, of all those pieces or parcels of land situated in the Auburn City Council area, Parish of St John and County of Cumberland shown as Lot C Deposited Plan 179389, being the whole of the land in Certificate of Title C/179389 and Lot X in RMS Sketch SR 823 – CA, being part of the land in Certificate of Title 1/1083388.

The land is said to be in the possession of B & N Elomar Engineering Pty Limited (registered proprietor), Commonwealth Bank of Australia (mortgagee), Lifese Pty Ltd (reputed lessee) and Rivat Pty Ltd (caveator).

(RMS Papers: SF2014/44721)

**ROADS ACT 1993**

**LAND ACQUISITION (JUST TERMS  
COMPENSATION) ACT 1991**

Notice of Compulsory Acquisition of Land  
at Granville in the Holroyd City Council Area

Roads and Maritime Services by its delegate declares, with the approval of His Excellency the Governor, that the interest in land described in the schedule below is acquired by compulsory process under the provisions of the *Land Acquisition (Just Terms Compensation) Act 1991* for the purposes of the *Roads Act 1993*.

K DURIE  
Manager, Compulsory Acquisition & Road Dedication  
Roads and Maritime Services

**Schedule**

Interest in Land

A lease for a specified period of thirty months, as described in Memorandum AI810606 recorded at Land and Property Information, of all that piece or parcel of land situated in the Holroyd City Council area, Parish of St John and County of Cumberland shown as Lot X in RMS Sketch SR 873 – CA, being part of the land in Certificate of Title 88/1190877.

The land is said to be in the possession of Sancho Kalcev, Amanda Kalcev and Jim Emirian (registered proprietors), National Australia Bank Limited (mortgagee), GE Commercial Corporation (Australia) Pty Ltd (caveator) and Australian Fleet Sales Pty Ltd (lessee).

(RMS Papers: SF2014/44721)

## Mining and Petroleum Notices

Notice is given that the following applications have been received:

### EXPLORATION LICENCE APPLICATIONS

(T15-1013)

No 5144, ROLLING ROCK AUSTRALIA PTY LTD (ACN 144 964 054), area of 20 units, for Group 2, dated 11 February 2015 (Sydney Mining Division).

(T15-1016)

No 5147, BROKEN HILL MINERALS PTY LTD (ACN 600 094 415), area of 35 units, for Group 10, dated 19 February 2015 (Broken Hill Mining Division).

(T15-1017)

No 5148, PROVIDENCE GOLD AND MINERALS PTY LTD (ACN 004 881 789), area of 99 units, for Group 1, dated 20 February 2015 (Coffs Harbour Mining Division).

The Hon ANTHONY ROBERTS, MP  
Minister for Resources and Energy

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Notice is given that the following applications have been granted:

### EXPLORATION LICENCE APPLICATIONS

(T14-1138)

No 5087, now Exploration Licence No 8338, SANDFIRE RESOURCES NL (ACN 105 154 185), Counties of Gordon, Lincoln and Wellington, Map Sheet (8633 & 8733), area of 23 units, for Group 1, dated 27 January 2015, for a term until 27 January 2018.

(T14-1138)

No 5087, now Exploration Licence No 8339, SANDFIRE RESOURCES NL (ACN 105 154 185), Counties of Gordon, Lincoln and Wellington, Map Sheet (8632, 8732), area of 40 units, for Group 1, dated 27 January 2015, for a term until 27 January 2018.

(T14-1140)

No 5089, now Exploration Licence No 8345, PEEL (CSP) PTY LTD (ACN 600550141), County of Blaxland, Map Sheet (8132), area of 28 units, for Group 1, dated 16 February 2015, for a term until 16 February 2018.

(T14-1145)

No 5095, now Exploration Licence No 8341, COPETON DIAMOND MINES PTY LTD (ACN 601 157 475), County of Murchison, Map Sheet (8938, 9038), area of 95 units, for Group 6, dated 21 January 2015, for a term until 21 January 2017.

The Hon ANTHONY ROBERTS, MP  
Minister for Resources and Energy

Notice is given that the following applications have been withdrawn:

### EXPLORATION LICENCE APPLICATIONS

(T14-1133)

No 5082, RATHWOOD RESOURCES PTY LTD (ACN 147 404 608), County of Ashburnham and County of Cunningham, Map Sheet (8431, 8531). Withdrawal took effect on 20 February 2015.

(T14-1146)

No 5096, WARREN PLUMMER, County of Wellington, Map Sheet (8832). Withdrawal took effect on 14 January 2015.

### MINING LEASE APPLICATION

(13-0004)

Orange No 449, LITHGOW COAL COMPANY PTY LIMITED (ACN 073 632 952), Parish of Cullen Bullen, County of Roxburgh, (8931-3-N). Withdrawal took effect on 11 February 2015.

The Hon ANTHONY ROBERTS, MP  
Minister for Resources and Energy

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Notice is given that the following applications for renewal have been received:

(06-0524)

Exploration Licence No 2378, CLIMAX AUSTRALIA PTY LIMITED (ACN 002 164 598), area of 38 units. Application for renewal received 20 February 2015.

(15-0497)

Exploration Licence No 2984, CLIMAX AUSTRALIA PTY LIMITED (ACN 002 164 598), area of 16 units. Application for renewal received 20 February 2015.

(13-0975)

Exploration Licence No 5818, BROKEN HILL OPERATIONS PTY LTD (ACN 054 920 893), area of 10 units. Application for renewal received 24 February 2015.

(T10-0200)

Exploration Licence No 7714, P.G.M. MANAGEMENT PTY. LTD. (ACN 004 933 055), area of 8 units. Application for renewal received 19 February 2015.

(T10-0179)

Exploration Licence No 7717, DRL (GUNDAGAI) PTY LIMITED (ACN 147 939 599), area of 8 units. Application for renewal received 20 February 2015.

The Hon ANTHONY ROBERTS, MP  
Minister for Resources and Energy



Notice is given that the following authorities have been renewed:

**RENEWAL OF CERTAIN AUTHORITIES**

(12-5004)

Exploration Licence No 6012, BIG ISLAND MINING PTY LTD (ACN 112 787 470), County of Harden, Map Sheet (8528), area of 4 units, for a further term until 21 October 2017. Renewal effective on and from 19 February 2015.

(14-3719)

Exploration Licence No 6347, TRIAKO RESOURCES PTY LTD (ACN 008 498 119), County of Blaxland, Map Sheet (8133), area of 3 units, for a further term until 23 November 2016. Renewal effective on and from 24 February 2015.

(11-3389)

Exploration Licence No 6450, WHITEHAVEN COAL MINING LIMITED (ACN 086 426 253), County of Arrawatta, Map Sheet (9139), area of 2610 hectares, for a further term until 30 June 2019. Renewal effective on and from 10 February 2015.

(14-3350)

Exploration Licence No 6479, ROCKWELL RESOURCES PTY LIMITED (ACN 107 798 998), County of Yungnulgra, Map Sheet (7436), area of 6 units, for a further term until 17 November 2016. Renewal effective on and from 21 January 2015.

(06-4081)

Exploration Licence No 6648, PEEL GOLD PTY LTD (ACN 166 110 041), County of Darling, Map Sheet (9036, 9037), area of 9 units, for a further term until 18 October 2017. Renewal effective on and from 19 February 2015.

(T12-1108)

Exploration Licence No 7985, P W ENGLISH AND ASSOCIATES PTY LTD (ACN 002 052 913), Counties of Clarke and Gresham, Map Sheet (9337), area of 6 units, for a further term until 19 October 2016. Renewal effective on and from 17 February 2015.

(T11-0376)

Exploration Licence No 8045, ST BARBARA LIMITED (ACN 009 165 066), County of Oxley, Map Sheet (8334, 8434), area of 51 units, for a further term until 17 December 2016. Renewal effective on and from 19 February 2015.

(T97-0300)

Mining Lease No 622 (Act 1973), ALLAN GEORGE PAMPLING, Parish of Bellangry, County of Macquarie, Map Sheet (9435-3-N), area of 10 hectares, for a further term until 27 June 2020. Renewal effective on and from 30 January 2015.

(08-9055)

Special (Crown & Private Lands) Lease No 20 (Act 1969), TARAGO OPERATIONS PTY LTD (ACN 127 810 413), Parish of Werriwa, County of Murray, Map Sheet (8827-4-N), area of 2368 hectares, for a further term until 16 November 2029. Renewal effective on and from 21 January 2015.

The Hon ANTHONY ROBERTS, MP  
Minister for Resources and Energy

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Notice is given that the applications for renewal in respect of the following authorities have been withdrawn:

**WITHDRAWAL OF APPLICATIONS  
FOR RENEWAL**

(12-5797)

Exploration Licence No 6691, RUTILA RESOURCES LIMITED (ACN 139 886 187), County of Argyle, Map Sheet (8827), area of 21 units. The authority ceased to have effect on 18 February 2015.

(11-1103)

Mining Purposes Lease No 266 (Act 1973), COALPAC PTY LIMITED (ACN 003 558 914), Parish of Cox, County of Cook, Map Sheet (8931-3-N), area of 3216 square metres. The authority ceased to have effect on 11 February 2015.

The Hon ANTHONY ROBERTS, MP  
Minister for Resources and Energy

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Notice is given that the following authorities have been cancelled:

**CANCELLATION OF AUTHORITIES  
AT REQUEST OF HOLDERS**

(T11-0071)

Exploration Licence No 7770, IRGS NORTHERN GOLD PTY LTD (ACN 149 177 999), County of Inglis, County of Parry and County of Vernon, Map Sheet (9135), area of 100 units. Cancellation took effect on 17 February 2015.

(T12-1196)

Exploration Licence No 8056, IRGS NORTHERN GOLD PTY LTD (ACN 149 177 999), County of Inglis, County of Parry and County of Vernon, Map Sheet (9135), area of 100 units. Cancellation took effect on 17 February 2015.

The Hon ANTHONY ROBERTS, MP  
Minister for Resources and Energy

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## Primary Industries Notices

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### HEMP INDUSTRY ACT 2008

#### Notice of Revocation of Licence

I, ANDREW COLIN SANGER, Director Invasive Plants & Animals, with the delegated authority of the Secretary of the Department of Trade and Investment, Regional Infrastructure and Services pursuant to section 41 of the *Hemp Industry Act 2008* (“the Act”), and pursuant to section 16 of the Act and clause 8 of the *Hemp Industry Regulation 2008*, at your request hereby revoke licence no HIA 22 dated 14 September 2010 issued under the Act to Bruce RICHARDS 19 Lethbridge Street, Camberwell NSW 2330.

Dated this 24th day of February 2015.

A C SANGER  
Director Invasive Plants and Animals  
Department of Primary Industries  
(an office within the Department of Trade and Investment, Regional Infrastructure and Services)

### STOCK DISEASES ACT 1923

#### Appointment of Inspectors

#### Notification No 56

I, DARREN BUTT, A/Director Biosecurity Compliance, with the delegated authority of the Secretary of the Department of Trade and Investment, Regional Infrastructure and Services, pursuant to section 22C of the *Stock Diseases Act 1923* (“the Act”) and pursuant to section 6 (1) of the Act, hereby appoint each of the persons named in the Schedule below, as an inspector for the purposes of the Act.

#### Schedule

Elizabeth BOLIN

Michael William ELLIOTT

Dated this the 23rd day of February 2015

D BUTT  
A/Director Biosecurity Compliance  
Department of Primary Industries  
(an office within the Department of Trade and Investment, Regional Infrastructure and Services)

# Crown Lands Notices

1300 886 235 [www.crownland.nsw.gov.au](http://www.crownland.nsw.gov.au)

## ARMIDALE OFFICE

### APPOINTMENT OF TRUST BOARD MEMBERS

Pursuant to section 93 of the *Crown Lands Act 1989*, the persons whose names are specified in Column 1 of the Schedule hereunder are appointed, for the terms of office specified in that Column, as members of the trust board for the reserve trust specified opposite thereto in Column 2, which has been established and appointed as trustee of the reserve referred to opposite thereto in Column 3 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

Schedule		
Column 1	Column 2	Column 3
David Alexander ROYLANCE (re-appointment)	Uralla Goldfields Historical Reserve Trust	Reserve No 88116 Public Purpose: preservation of historical sites and buildings Notified: 29 January 1971 File Reference: AE80R172-002
Arnold David GOODE (re-appointment)		
Michael Craig RYALL (new member)		
Bruce John McMULLEN (new member)		
For a term commencing the date of this notice and expiring 26 February 2020.		

### APPOINTMENT OF TRUST BOARD MEMBERS

Pursuant to section 93 of the *Crown Lands Act 1989*, the persons whose names are specified in Column 1 of the Schedule hereunder are appointed, for the terms of office specified in that Column, as members of the trust board for the reserve trust specified opposite thereto in Column 2, which has been established and appointed as trustee of the reserve referred to opposite thereto in Column 3 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

Schedule		
Column 1	Column 2	Column 3
Robert SUTTON (new member)	Tent Hill Public Hall Trust	Dedication No 510035 Public Purpose: public hall Notified: 30 October 1959 File Reference: AE80R67-002
Ambrose SEAGRAVE (re-appointment)		
Judita Anne SEAGRAVE (re-appointment)		

Column 1	Column 2	Column 3
Celia SUTTON (new member)		

For a term commencing the date of this notice and expiring 26 February 2020.

## DUBBO OFFICE

### APPOINTMENT OF TRUST BOARD MEMBERS

Pursuant to section 93 of the *Crown Lands Act 1989*, the persons whose names are specified in Column 1 of the Schedule hereunder are appointed, for the terms of office specified in that Column, as members of the trust board for the reserve trust specified opposite thereto in Column 2, which has been established and appointed as trustee of the reserve referred to opposite thereto in Column 3 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

Schedule		
Column 1	Column 2	Column 3
Kodi Joel BRADY (new member)	Coonabarabran Showground Trust	Reserve No 85201 Public Purpose: public recreation, showground Notified: 22 January 1965 File Reference: DB80R126-005
Sue Elizabeth McGOLDRICK (re-appointment)		
Richard William Dalglish BLACKMAN (re-appointment)		
Jock Bodley KEENE (re-appointment)		
Anthony John KNIGHT (re-appointment)		
Graeme Colin BOWDEN (re-appointment)		

For a term commencing the date of this notice and expiring 26 February 2020.

**NOTICE OF PURPOSE OTHER THAN  
THE DECLARED PURPOSE PURSUANT  
TO SECTION 34A (2) OF THE  
CROWN LANDS ACT 1989**

Pursuant to section 34A (2) (b) of the *Crown Lands Act 1989*, the Crown reserve with the declared public purpose specified in Column 2 of the Schedule, is to be used or occupied for a purpose other than the declared purpose specified in Column 1 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Schedule**

Column 1	Column 2
Grazing (Relevant Interest – S34A Licence – RI 538172)	Reserve No 752579 Public Purpose: future public requirements Notified: 29 June 2007 File Reference: 14/06635

**GRAFTON OFFICE**

**NOTICE OF PURPOSE OTHER THAN  
THE DECLARED PURPOSE PURSUANT  
TO SECTION 34A (2) OF THE  
CROWN LANDS ACT 1989**

Pursuant to section 34A (2) (b) of the *Crown Lands Act 1989*, the Crown reserve with the declared public purpose specified in Column 2 of the Schedule, is to be used or occupied for a purpose other than the declared purpose specified in Column 1 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Schedule**

Column 1	Column 2
Grazing (Relevant Interest – Section 34A Licence 539668)	Reserve No 908 Public Purpose: camping, water Notified: 22 November 1882 File Reference: 14/07593

**Schedule**

Column 1	Column 2
Pontoon (Relevant Interest – S34A Licence – RI 538968); Walkway (Relevant Interest – S34A Licence – RI 538968); Wet Area (Relevant Interest – S34A Licence – RI 538968)	Reserve No 56146 Public Purpose: generally Notified: 11 May 1923 File Reference: 14/07006

**Schedule**

Column 1	Column 2
Pontoon (Relevant Interest – S34A Licence – RI 538968); Walkway (Relevant Interest – S34A Licence – RI 538968); Wet Area (Relevant Interest – S34A Licence – RI 538968)	Reserve No 1011268 Public Purpose: future public requirements Notified: 3 February 2006 File Reference: 14/07006

**ROADS ACT 1993**

**ORDER**

**Correction of Defective Instrument**

As per the notification of “Notification of Closing of a Road” which appeared in *NSW Government Gazette* dated 13 February 2015, folio 323, part of the description is hereby amended. Under headings of “Description” and “Schedule” the words “DP 123076” are deleted and replaced with “DP 1203076”. Ref: 14/01716

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Description**

*Parish – Bowna; County – Goulburn  
Land District – Albury; LGA – Albury*

Road Closed: Lot 1 DP 1201059  
File No: 14/02076

**Schedule**

On closing, the land within Lot 1 DP 1201059 remains vested in the State of New South Wales as Crown land.

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Description**

*Parish – Huon; County – Goulburn  
Land District – Albury; LGA – Greater Hume*

Road Closed: Lot 1 DP 1201084

File No: 14/03429

**Schedule**

On closing, the land within Lot 1 DP 1201084 remains vested in the State of New South Wales as Crown land.

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**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP

Minister for Natural Resources, Lands and Water

**Description**

*Parish – Collombatti; County – Dudley  
Land District – Kempsey; LGA – Kempsey*

Road Closed: Lots 1–2 DP 1205206

File No: 14/02342

**Schedule**

On closing, the land within Lots 1–2 DP 1205206 remains vested in the State of New South Wales as Crown land.

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**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP

Minister for Natural Resources, Lands and Water

**Description**

*Parish – Blakebrook; County – Rous  
Land District – Lismore; LGA – Lismore*

Road Closed: Lot 1 DP 1203760

File No: 14/06016

**Schedule**

On closing, the land within Lot 1 DP 1203760 remains vested in the State of New South Wales as Crown land.

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP

Minister for Natural Resources, Lands and Water

**Description**

*Parish – Chigwell; County – Hardinge  
Land District – Inverell; LGA – Guyra*

Road Closed: Lot 1 DP 1203691

File No: 14/03890

**Schedule**

On closing, the land within Lot 1 DP 1203691 remains vested in the State of New South Wales as Crown land.

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**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP

Minister for Natural Resources, Lands and Water

**Description**

*Parishes – Bullawa, Eulah, Tippereena  
County – Nandewar; Land District – Narrabri  
LGA – Narrabri*

Road Closed: Lot 1 DP 1202340

File No : 14/04229

**Schedule**

On closing, the land within Lot 1 DP 1202340 remains vested in the State of New South Wales as Crown land.

**GRIFFITH OFFICE**

**NOTICE OF PURPOSE OTHER THAN  
THE DECLARED PURPOSE PURSUANT  
TO SECTION 34A (2) OF THE  
CROWN LANDS ACT 1989**

Pursuant to section 34A (2) (b) of the *Crown Lands Act 1989*, the Crown reserve with the declared public purpose specified in Column 2 of the Schedule, is to be used or occupied for a purpose other than the declared purpose specified in Column 1 of the Schedule.

KEVIN HUMPHRIES, MP

Minister for Natural Resources, Lands and Water



Schedule	
Column 1	Column 2
Shed (Relevant Interest – Section 34A Licence 535958); Tank (Relevant Interest – Section 34A Licence 535958); Grazing (Relevant Interest – Section 34A Licence 535958); Stockyard (Relevant Interest – Section 34A Licence 535958)	Reserve No 3292 Public Purpose: public pound Notified: 16 April 1887 File Reference: 14/05404

Schedule	
Column 1	Column 2
Jetty (Relevant Interest – S34A Licence – RI 539830); Pontoon (Relevant Interest – S34A Licence – RI 539830); Ramp (Relevant Interest – S34A Licence – RI 539830); Walkway (Relevant Interest – S34A Licence – RI 539830)	Reserve No 56146 Public Purpose: generally Notified: 11 May 1923 File Reference: 14/07689

Schedule	
Column 1	Column 2
Grazing (Relevant Interest – Section 34A Licence 535958); Shed Relevant Interest – Section 34A Licence 535958); Tank (Relevant Interest – Section 34A Licence 535958); Stockyard (Relevant Interest – Section 34A Licence 535958)	Reserve No 750607 Public Purpose: future public requirements Notified: 29 June 2007 File Reference: 14/05404

Schedule	
Column 1	Column 2
Jetty (Relevant Interest – S34A Licence – RI 539830); Pontoon (Relevant Interest – S34A Licence – RI 539830); Ramp (Relevant Interest – S34A Licence – RI 539830); Walkway (Relevant Interest – S34A Licence – RI 539830)	Reserve No 1011268 Public Purpose: future public requirements Notified: 3 February 2006 File Reference: 14/07689

**HAY OFFICE**

**NOTICE OF PURPOSE OTHER THAN  
THE DECLARED PURPOSE PURSUANT  
TO SECTION 34A (2) OF THE  
CROWN LANDS ACT 1989**

Pursuant to section 34A (2) (b) of the *Crown Lands Act 1989*, the Crown reserve with the declared public purpose specified in Column 2 of the Schedule, is to be used or occupied for a purpose other than the declared purpose specified in Column 1 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

Schedule	
Column 1	Column 2
Agriculture (Relevant Interest – Section 34A Licence 540278)	Reserve No 91696 Public Purpose: future public requirements Notified: 25 January 1980 File Reference: 14/07885

**MAITLAND OFFICE**

**ORDER**

Authorisation of Additional Purpose under S121A

Pursuant to s121A of the *Crown Lands Act 1989*, I authorise by this Order, the purpose specified in Column 1 to be an additional purpose to the declared purpose of the reserves specified opposite thereto in Column 2 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

Schedule	
Column 1	Column 2
Urban Development	Reserve No 98160 Public Purpose: preservation of historical sites and buildings Notified: 9 May 1986 File Reference: MD87R64-004

**MOREE OFFICE**

**APPOINTMENT OF TRUST BOARD MEMBERS**

Pursuant to section 93 of the *Crown Lands Act 1989*, the persons whose names are specified in Column 1 of the Schedule hereunder are appointed, for the terms of office specified in that Column, as members of the trust board for the reserve trust specified opposite thereto in Column 2, which has been established and appointed as trustee of the reserve referred to opposite thereto in Column 3 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Schedule**

Column 1	Column 2	Column 3
Kim Louise WELLS (re-appointment)	Warialda Rail Public Recreation Reserve Trust	Reserve No 55457 Public Purpose: public recreation Notified: 26 May 1922 File Reference: ME81R88
John Leslie RILEY (re-appointment)		
Mai YEUNG (new member)		
Ami-Lea FOOTE (re-appointment)		
Laurence John RILEY (re-appointment)		

For a term commencing the date of this notice and expiring 26 February 2020.

**NEWCASTLE OFFICE**

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Description**

*Parish – Berrima; County – Camden  
Land District – Moss Vale; LGA – Wingecarribee*

Road Closed: Lot 1 DP 1204707  
File No: 09/04102 : BA

**Schedule**

On closing, the land within Lot 1 DP 1204707 remains vested in the State of New South Wales as Crown land.

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Description**

*Parish – Concord; County – Cumberland  
Land District – Metropolitan; LGA – Burwood*

Road Closed: Lot 10 DP 1173718 subject to Easements for Water Supply, Electricity and other purposes, Gas Main, Right of Carriageway and Right of Access created by Deposited Plan DP 1173718.

File No: 08/4628

**Schedule**

On closing, the land within Lot 10 DP 1173718 remains vested in Burwood Council as operational land for the purposes of the *Local Government Act 1993*.

Council Reference: F08/138480

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Description**

*Parish – Barton; County – Ashburnham  
Land District – Molong; LGA – Cabonne*

Road Closed: Lots 1–2 DP 1202534

File No: CL/00775

**Schedule**

On closing, the land within Lots 1–2 DP 1202534 remains vested in the State of New South Wales as Crown land.

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Description**

*Parish – Strathorn; County – Gordon  
Land District – Molong; LGA – Cabonne*

Road Closed: Lot 1 DP 1203111 (subject to easement created by Deposited Plan 1203111)  
File No: CL/00817

**Schedule**

On closing, the land within Lot 1 DP 1203111 remains vested in the State of New South Wales as Crown land.

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Description**

*Parish – Grenfell; County – Buckland  
Land District – Tamworth; LGA – Liverpool Plains*

Road Closed: Lot 1 DP 1204207 subject to a Right of Access over Track in Use and Easement for overhead power lines created by Deposited Plan DP 1204207.  
File No: 13/10155

**Schedule**

On closing, the land within Lot 1 DP 1204207 remains vested in Liverpool Plains Shire Council as operational land for the purposes of the *Local Government Act 1993*.  
Council Reference: 28.1.0

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Description**

*Parish – Crudine; County – Roxburgh  
Land District – Bathurst; LGA – Mid-Western Regional*

Road Closed: Lot 1 DP 1202506  
File No: CL/00180

**Schedule**

On closing, the land within Lot 1 DP 1202506 remains vested in the State of New South Wales as Crown land.

**NOTIFICATION OF CLOSING OF A ROAD**

In pursuance of the provisions of the *Roads Act 1993*, the road hereunder described is closed and the lands comprised therein cease to be public road and the rights of passage and access that previously existed in relation to the road is extinguished. Upon closing, title to the land, comprising the former public road, vests in the body specified in the Schedule hereunder.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Description**

*Parish – Tunnabidgee; County – Wellington  
Land District – Mudgee; LGA – Mid-Western Regional*

Road Closed: Lot 1 DP 1196101  
File No: 12/07936:JT

**Schedule**

On closing, the land within Lot 1 DP 1196101 remains vested in the State of New South Wales as Crown land.

**SYDNEY METROPOLITAN OFFICE**

**DISSOLUTION OF RESERVE TRUST**

Pursuant to section 92 (3) of the *Crown Lands Act 1989*, the reserve trust specified in Column 1 of the Schedule hereunder, which was established in respect of the reserve specified opposite thereto in Column 2 of the Schedule, is dissolved.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Schedule**

Column 1	Column 2
Bondi Junction Boy Scouts (R89352) Reserve Trust	Reserve No 89352 Public Purpose: boy scouts Notified: 31 January 1975 File Reference: MN92R2

**TAMWORTH OFFICE**

**NOTICE OF PURPOSE OTHER THAN THE DECLARED PURPOSE PURSUANT TO SECTION 34A (2) OF THE CROWN LANDS ACT 1989**

Pursuant to section 34A (2) (b) of the *Crown Lands Act 1989*, the Crown reserve with the declared public purpose specified in Column 2 of the Schedule, is to be used or occupied for a purpose other than the declared purpose specified in Column 1 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Schedule**

Column 1	Column 2
Grazing (Relevant Interest – Section 34A Licence 536852)	Reserve No 86495 Public Purpose: resting place Notified: 3 November 1967 File Reference: 14/05902



**NOTICE OF PURPOSE OTHER THAN  
THE DECLARED PURPOSE PURSUANT  
TO SECTION 34A (2) OF THE  
CROWN LANDS ACT 1989**

Pursuant to section 34A (2) (b) of the *Crown Lands Act 1989*, the Crown reserve with the declared public purpose specified in Column 2 of the Schedule, is to be used or occupied for a purpose other than the declared purpose specified in Column 1 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Schedule**

Column 1	Column 2
Grazing (Relevant Interest – Section 34A Licence 536852)	Reserve No 86495 Public Purpose: resting place Notified: 3 November 1967 File Reference: 14/05902

**ADDITION TO RESERVED CROWN LAND**

Pursuant to section 88 of the *Crown Lands Act 1989*, the Crown land specified in Column 1 of the Schedule hereunder is added to the reserved land specified opposite thereto in Column 2 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Schedule**

Column 1	Column 2
Land District: Walgett North Local Government Area: Walgett Locality: Lightning Ridge Lot 226 DP 1076808 Parish: Wallangulla County: Finch Area: 2500m <sup>2</sup> File Reference: 09/18582-02	Reserve No 1024168 Public Purpose: Opal Mining and Exploration and Public Access Notified: 4 December 2009 County: Finch New Area: 5172ha

**WESTERN REGION OFFICE**

**ADDITION TO A WESTERN LANDS LEASE**

It is hereby notified that in pursuance of section 35C of the *Western Lands Act 1901*, the land particularised hereunder has been added to the undermentioned Western Lands Lease.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Schedule**

Western Lands Lease No	9605
Name of Lessee:	Gidgee Farming Pty Limited
Area Added:	Lot 200 DP 1206252 Parish of Pera, County of Gunderbooka of 13.70 ha (Folio Identifier 200/1206252)
Total Area Following Addition:	Lot 200 DP 1206252, Lot 31 DP 753574 Parish of Pera, County of Gunderbooka of 356.1 ha (Folio Identifiers 200/1206252 & 31/753574)
Date of Addition:	20 February 2015
Administrative District:	Walgett
Shire:	Walgett
Conditions:	Unchanged

**NOTICE OF PURPOSE OTHER THAN  
THE DECLARED PURPOSE PURSUANT  
TO SECTION 34A (2) OF THE  
CROWN LANDS ACT 1989**

Pursuant to section 34A (2) (b) of the *Crown Lands Act 1989*, the Crown reserve with the declared public purpose specified in Column 2 of the Schedule, is to be used or occupied for a purpose other than the declared purpose specified in Column 1 of the Schedule.

KEVIN HUMPHRIES, MP  
Minister for Natural Resources, Lands and Water

**Schedule**

Column 1	Column 2
Community Services (Relevant Interest – S34A Licence – RI 537330)	Reserve No 66893 Public Purpose: public recreation Notified: 20 August 1937 File Reference: 14/06189

## Water Notices

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### WATER ACT 1912

An application for a Licence, under Part 5 of the *Water Act 1912*, as amended, has been received as follows:

Brian WALLACE for a water supply from an existing spearpoint battery located at Part Reserve Adjacent to Lot 139 DP 821424, Parish of Termeil, County of St. Vincent for the purposes of stock & domestic use, recreation & industrial use with an estimated annual entitlement of 50.0 megalitres. Not subject to the 2008 south coast alluvium embargo. Ref:10BL605719. GA2:

Any inquiries regarding the above should be directed to the undersigned on (02) 4429 4442. Written objections, from any local occupier or statutory authority, specifying grounds and how their interests are affected, must be lodged with the NSW Office of Water, PO Box 309, Nowra NSW 2541, within 28 days of the date of this publication. GA2:

WAYNE RYAN  
Water Regulation Officer  
NSW Office of Water

## Other Government Notices

### ASSOCIATIONS INCORPORATION ACT 2009

#### Cancellation of Incorporation Pursuant to Section 76

Take notice that the incorporation of the following associations is cancelled by this notice pursuant to section 76 of the *Associations Incorporation Act 2009*.

BOOROWA EDUCATION FOUNDATION INCORPORATED	INC9883468
BURREN JUNCTION LANDCARE GROUP INCORPORATED	Y2825511
CHESS INTERNATIONAL INCORPORATED	INC9879578
DUBBO TIDY TOWNS INCORPORATED	Y2610638
GRIFFITH SPEEDWAY CLUB INC	Y1075733
HUNTER VALLEY HORSE OWNERS & BREEDERS ASSOCIATION INC	Y0909122
KOREAN RESOURCE CENTRE INCORPORATED	Y2172535
KURRI JUNIOR CRICKET CLUB INC	Y0901048
MANLY COVE J.R.L. FOOTBALL CLUB INCORPORATED	Y1933514
TEA GARDENS "HAWKS" RUGBY LEAGUE FOOTBALL CLUB INCORPORATED	Y2054738

Cancellation is effective as at the date of gazettal.

Dated this 27th day of February 2015

CHRISTINE GOWLAND  
Delegate of the Commissioner  
NSW Fair Trading

### ASSOCIATIONS INCORPORATION ACT 2009

#### Cancellation of Incorporation Pursuant to Section 74

Take notice that the incorporation of the following associations is cancelled by this notice pursuant to section 74 of the *Associations Incorporation Act 2009*.

ASSOCIATION OF REMEDIAL MASSEURS INC	Y1646516
BALLINA AND DISTRICT GARDEN CLUB INC	Y0567320
BLACKWALL HISTORICAL SOCIETY INCORPORATED	INC9884506
CLIFFTOP LANDCARE INCORPORATED	INC9887320
COMMITTEE FOR FREE AND DEMOCRATIC CUBAN UNIONS INCORPORATED	INC1300095

CUP ACTION – CANCER OF UNKNOWN PRIMARY INCORPORATED	INC9897442
FORSTER TUNCURRY COMMUNITY COLLEGE INCORPORATED	Y0421212
JAMIESON STREET LANDCARE INCORPORATED	INC9885481
JESUS CALLS AUSTRALIA INC.	INC9879160
KIAMA – ALBION PARK RIFLE CLUB INC	Y1522639
LAND ROVER OWNERS CLUB OF AUSTRALIA (NSW BRANCH) INCORPORATED	INC9896288
MARSA HOLY TRINITY ASSOCIATION INCORPORATED	INC9890784
MURWILLUMBAH MASONIC CENTRE INCORPORATED	Y1393422
POSITIVELY POWERED UP INCORPORATED	INC1300011
ROUS NETBALL CLUB INCORPORATED	INC9890937
THE GREEN POINT FISHING CLUB INCORPORATED	INC9887967
THE TURNING POINT YOUTH ACCOMMODATION SERVICES INCORPORATED	Y1684506
WOOPI TWIRLERS SQUARE DANCE CLUB INCORPORATED	Y1875938

Cancellation is effective as at the date of gazettal.

Dated 25th day of February 2015.

ROBYNE LUNNEY  
Delegate of the Commissioner  
NSW Fair Trading

### ASSOCIATIONS INCORPORATION ACT 2009

#### Cancellation of Registration Pursuant to Section 80

Take notice that SCIENCE FOR WILDLIFE INCORPORATED INC1300693 became registered under the *Corporations Act 2001* as Science for Wildlife Ltd – ACN 602 681 407, a public company limited by guarantee on 27 November 2014 and accordingly its registration under the *Associations Incorporation Act 2009* is cancelled as of that date.

Date: 20 February 2015

ROBYNE LUNNEY  
Delegate of the Commissioner  
NSW Fair Trading

**COMMUNITY HOUSING PROVIDERS  
(ADOPTION OF NATIONAL LAW) ACT 2012**  
(replacing parts of the Housing Act 2001)

ERRATA

The Executive Order published in the *NSW Government Gazette* of 16 August 2013 (folio 3776) to vest land in Bridge Housing Limited for the property at 22–34 Wentworth Street Greenacre, is revised to include Lot 9 and Lot 10 in Deposited Plan 874271, Parish of Bankstown, County of Cumberland in addition to the property lots identified in the Gazettal Notice specified above.

This notice corrects this and the gazettal date remains 16 August 2014.

**DISTRICT COURT ACT 1973**

District Court of New South Wales

DIRECTION

Pursuant to section 173 of the *District Court Act 1973*, I direct that the District Court shall sit in its criminal jurisdiction at the place and time shown as follows:

Goulburn	10.00am	30 March 2015 (3 weeks) <b>Special Fixture</b>
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Dated this 16th day of February 2015

D M PRICE  
Chief Judge

**DISTRICT COURT ACT 1973**

District Court of New South Wales

DIRECTION

Pursuant to section 173 of the *District Court Act 1973*, I direct that the District Court shall sit in its criminal jurisdiction at the place and time shown as follows:

Coffs Harbour	10.00am	21 September 2015 (2 weeks) <b>Sittings Cancelled</b>
Taree	10.00am	21 September 2015 (2 weeks)

Dated this 19th day of February 2015

D M PRICE  
Chief Judge

**DISTRICT COURT ACT 1973**

District Court of New South Wales

DIRECTION

Pursuant to section 173 of the *District Court Act 1973*, I direct that the District Court shall sit in its criminal jurisdiction at the place and time shown as follows:

Albury	10.00am	17 August 2015 (3 weeks) In lieu of 24 August 2015 (2 weeks)
Albury	10.00am	9 November 2015 (3 weeks) In lieu of 9 November 2015 (2 weeks)

Dated this 16th day of February 2015

D M PRICE  
Chief Judge

**FORESTRY ACT 2012**

**LAND ACQUISITION (JUST TERMS  
COMPENSATION) ACT 1991**

Notice of Compulsory Acquisition of Land

The Minister for Primary Industries declares, with the approval of His Excellency the Governor, that the land described in the schedule below, exclusive of all mines and deposits of minerals therein contained, being part of the land dedicated as Newfoundland State Forest No. 827, is acquired by compulsory process under the provisions of the *Land Acquisition (Just Terms Compensation) Act 1991*, for the purposes of giving effect to an agreement entered into pursuant to section 31 of the *Forestry Act 2012*.

Dated at Sydney this 18th day of February 2015.

By His Excellency's Command

KATRINA ANN HODGKINSON, MP  
Minister for Primary Industries

GOD SAVE THE QUEEN!

**Schedule**

All that piece or parcel of land having an area of 39.68 hectares or thereabouts situated in the Clarence Valley Council Area, Parish of Dundoo, County of Clarence, being Lot 1112 in Deposited Plan 1189286 and being part of Newfoundland State Forest No. 827 No. 5 Extension dedicated 15 December 1944 and part of Wells Crossing Flora Reserve No. 160 dedicated 31 July 1992.

**GEOGRAPHICAL NAMES ACT 1966**

Pursuant to the provisions of section 8 of the *Geographical Names Act 1966*, the Geographical Names Board hereby notifies that it proposes to assign the name:

*Spencers Cutting* for the historic site located adjacent to the Oxley Highway 100ms south of Rawdon Island Road, King Creek.

The position and extent for this feature is recorded and shown within the Geographical Names Register of New South Wales. The proposal can also be viewed and submissions lodged on the Geographical Names Board website at ([www.gnb.nsw.gov.au](http://www.gnb.nsw.gov.au)) from 27th February to 27th March 2015, alternatively written submissions may be lodged with the Secretary, Geographical Names Board, 346 Panorama Ave, Bathurst NSW 2795.

In accordance with section 9 of the *Geographical Names Act 1966* all submissions lodged may be subject to a freedom of information application and may be viewed by third party to assist the Board in considering this proposal.

D MOONEY  
Chairman  
Geographical Names Board

**LEGAL PROFESSION ADMISSION RULES 2005**

Legal Profession Admission Board

The Legal Profession Admission Board has approved an amendment to the *Legal Profession Admission Rules 2005*.

Amend the Second Schedule by adding:

‘OR *Ethics Law and Justice*’

after

‘University of Technology, Sydney  
*Legal Ethics A and Legal Ethics B* OR  
*Legal Accounting and Professional Responsibility* OR  
*Professional Conduct 2* OR  
*Ethics and Professional Conduct*’

**LOCAL GOVERNMENT ACT 1993**

Exemption of Councils from the Provisions of Section 512 of the Local Government Act 1993

I, PAUL TOOLE MP, Minister for Local Government, in pursuance of section 512 (2) of the *Local Government Act 1993*, do, by this Order, exempt the councils on the attached schedule from the operation of section 512 (1) (b) for the financial year 2014/15.

Dated this 16th day of February 2015

The Hon PAUL TOOLE, MP  
Minister for Local Government

**Schedule**

<b>Council</b>	<b>Excess Amount (\$)</b>
Armidale Dumaresq Council	(23,000)
Ballina Shire Council	(54,000)
Bathurst Regional Council	(10,000)
Bombala Council	(1,000)
Broken Hill City Council	(12,000)
Camden Council	(1,000)
Campbelltown City Council	(103,000)
Central Darling Shire Council	(1,000)
Cobar Shire Council	(1,000)
Coolamon Shire Council	(9,000)
Cootamundra Shire Council	(2,000)
Deniliquin Council	(23,000)
Fairfield City Council	(3,000)
Forbes Shire Council	(27,000)
Gilgandra Shire Council	(7,000)
Glen Innes Severn Council	(1,000)
Greater Taree City Council	(19,000)
Gundagai Shire Council	(1,000)
Holroyd City Council	(11,000)
Kiama Municipal Council	(60,000)
Kogarah City Council	(3,000)
Leeton Shire Council	(1,000)
Lismore City Council	(38,000)
Lithgow City Council	(7,000)
Manly Council	(66,000)
Murrumbidgee Shire Council	(29,000)
Snowy River Shire Council	(81,000)
Sutherland Shire Council	(8,000)
Sydney City Council	(2,000)
Tamworth Regional Council	(1,000)
Tenterfield Shire Council	(186,000)
Uralla Shire Council	(4,000)
Walcha Council	(20,000)
Walgett Shire Council	(5,000)
Warrumbungle Shire Council	(19,000)
Waverley Council	(8,000)

**PARLIAMENTARY REMUNERATION ACT 1989**

Pursuant to section 11 (2) of the *Parliamentary Remuneration Act 1989*, I direct that the date for completion by the Parliamentary Remuneration Tribunal of the 2015 Annual Determination of the additional entitlements of Members of the Parliament of New South Wales be extended to on or before 31 August 2015.

Dated: 23 February 2015

Signed  
Justice M J WALTON  
President, Industrial Relations Commission of  
New South Wales

**STATE RECORDS ACT 1998**

Notice is hereby given, pursuant to section 13 (5) of the *State Records Act 1998*, that I have revoked the following standards for records management:

*Standard on counter disaster strategies for records and recordkeeping systems* (Standard No. 6)

*Standard on full and accurate records* (Standard No. 7)

*Standard on managing a records management program* (Standard No. 8)

*Standard on the appraisal and disposal of State records* (Standard No. 9)

*Standard on digital recordkeeping* (Standard No. 10)

These standards have been replaced by the following standard for records management:

*Standard on records management* (Standard No. 12).

The new standard is available on State Records' website at <http://www.records.nsw.gov.au/recordkeeping>

GEOFF HINCHCLIFFE  
Director  
State Records Authority of New South Wales



# COUNCIL NOTICES

## BYRON SHIRE COUNCIL

### ROADS ACT 1993

#### Naming of Roads

Notice is hereby given that Byron Shire Council, in pursuance of section 162 of the *Roads Act 1993* has officially named the road(s) as shown hereunder:

Name	Location
Meadows Close	A new cul de sac extending in a north westerly direction off an extension of Charlotte & Thomas Streets to be dedicated in a plan of subdivision of Lot 1 DP 127485, Lismore Road, Bangalow.

KEN GAINGER, General Manager, Byron Shire Council,  
70–90 Station Street, Mullumbimby NSW 2482 [7861]

## CAMPBELLTOWN CITY COUNCIL

### ROADS ACT 1993

#### Section 162

### ROADS REGULATION 2008

#### Notification of the Naming of Roads

Notice is hereby given in accordance with clause 9 of the *Roads Regulation 2008*, that Campbelltown City Council has approved the following road names for use in the residential development within the East Leppington Precinct of the South West Sydney Growth Area, in the suburb of Denham Court:

Calder Street	Coventry Crescent	Grantham Crescent
Islington Street	Jamestown Avenue	Leopold Street
Panama Avenue	Winter Street	

PAUL TOSI, General Manager, Campbelltown City Council,  
PO Box 57, Campbelltown NSW 2560. [7862]

## HORNSBY SHIRE COUNCIL

### ROADS ACT 1993

#### Section 10

#### Dedication of Land as Public Road

Notice is hereby given that Hornsby Shire Council in pursuance of section 10 of the *Roads Act 1993*, dedicates the land described in the Schedule hereunder, as Public Road.

SCOTT PHILLIPS, General Manager, Hornsby Shire Council, PO Box 37, Hornsby NSW 1630

#### Schedule

Lots 2 and 3 in Deposited Plan 1193962, being land at the intersection of Brooklyn Road and Wharf Street, Brooklyn.

*Parish – Cowan; County – Cumberland  
LGA – Hornsby Shire Council*

[7863]

## LAKE MACQUARIE CITY COUNCIL

### Renaming of Roads

Lake Macquarie City Council advises that in accordance with *Roads Act 1993* section 162, *Roads Regulation 2008* has renamed the following road.

Location/Description	Road Name
Re-naming of part of Station Street, Morisset being section of road north of Goodwins Road between Lots 54 and 55 DP 755242 and terminating at the southern boundary of Lot 7029 DP 1121279	Kokoda Road, Morisset

Council received no objections to the proposed re-naming within the advertising period.

BRIAN BELL, General Manager, Lake Macquarie City Council, Box 1906, Hunter Region Mail Centre NSW 2310 [7864]

## MAITLAND CITY COUNCIL

### Naming of Public Roads

Notice is hereby given that Maitland City Council, in pursuance of section 162 of the *Roads Act 1993* and Part 2 of the *Roads Regulation 2008*, has approved the following new road name/s for gazettal:

#### Deposited Plan

DP851737

#### Location

Off John Arthur Avenue,  
Thornton

#### Road Name

Honeymyrtle Street  
Mahogany Crescent

The above road names have been advertised & notified. No objections to the proposed name/s have been received during the prescribed 14 day period.

DAVID EVANS, General Manager, Maitland City Council,  
High Street (PO Box 220) Maitland NSW 2320. [7865]

## NARRABRI SHIRE COUNCIL

Narrabri Shire Council, in pursuance of section 38 (1) of the *Children (Protection and Parental Responsibility) Act 1997*, hereby gives notification that the Council adopted Narrabri Shire Crime Prevention Strategy is available for inspection from Council's website [www.narrabri.nsw.gov.au](http://www.narrabri.nsw.gov.au) or by contacting Council's Administration Building on 02 6799 6866. [7866]

# PRIVATE ADVERTISEMENTS

## OTHER PRIVATE NOTICES

### ESSENTIAL ENERGY

ELECTRICITY SUPPLY ACT 1995

LAND ACQUISITION (JUST TERMS COMPENSATION) ACT 1991

Notice of Compulsory Acquisition of Easements for Electricity Purposes  
and an Easement for Right of Carriageway at Marulan

Essential Energy declares, with the approval of His Excellency the Governor, with the advice of the Executive Council, that the Interests in Land described in Schedule 1 to this notice the terms of which are described in Schedule 2 to this notice are acquired by compulsory process in accordance with the provisions of the *Land Acquisition (Just Terms Compensation) Act 1991*, for the purposes of the *Electricity Supply Act 1995*.

Dated at Port Macquarie this 27th day of February 2015

GARY HUMPHREYS, Chief Operating Officer, Essential Energy, PO Box 5730, Port Macquarie NSW 2444

#### Schedule 1

No	Interests in Land	Locality	LGA	Parish	County
1.	Easement for Underground Powerlines 2 wide affecting Lot 1 in DP 1072288 shown as “(A) Proposed <i>Easement for Underground Powerlines 2 wide</i> ” on DP 1174037	Marulan	Goulburn Mulwaree	Marulan	Argyle
2.	Right of Carriageway variable width affecting Lot 1 in DP 1072288 shown as “(B) Proposed <i>Right of Carriageway variable width</i> ” on DP 1174037	Marulan	Goulburn Mulwaree	Marulan	Argyle
3.	Easement for Multipurpose Electrical Installation 8 wide affecting Lot 1 in DP 1072288 shown as “(C) Proposed <i>Easement for Padmount 8 wide</i> ” on DP 1174037	Marulan	Goulburn Mulwaree	Marulan	Argyle

#### Schedule 2

- The Easement for Underground Powerlines 2 wide listed in Schedule 1 is on the terms set out in Part B of Memorandum No. AG189384 registered on the Register held under the *Real Property Act 1900*.
- The Right of Carriageway variable width listed in Schedule 1 is on the terms set out in Part 1 of Schedule 4A of the *Conveyancing Act 1919*.
- The Easement for Multipurpose Electrical Installation 8 wide listed in Schedule 1 is on the terms set out in Part C of Memorandum No. AG189384 registered on the Register held under the *Real Property Act 1900*.

[7867]

By Authority

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JILL WAYMENT, Government Printer